

22-70 Notice to Discontinue Water
Disposal as of 10-24-69

9-5-72 Well Converted to Gas Injection

GT
PHILLIPS PETROLEUM CO.-WELL NO. BRIDGER LAKE UNIT FORK
(~~Water Disposal Well~~) API NO. 43-043-20010 "A" #3
Sec . 25, T. 3 N., R. 14 E., Summit County

CTIONS

d in NID File ☒
 On S R Sheet ☐
 Location Map Pinned ☒
 Card Indexed ☒
 I W R for State or Fee Land ☐

Checked by Chief RUB
 Copy NID to Field Office ☐
 Approval Letter 1
 Disapproval Letter ☐

COMPLETION DATA:

Date Well Completed 2-24-67 Location Inspected ☐
 OW ☒ WW ☐ TA ☐ Bond released ☐
 GW ☐ OS ☐ PA ☐ State of Fee Land ☐

LOGS FILED

Driller's Log 3-24-67
 Electric Logs (No.) 2
 E Dual I Lat BB GR GR-N (2) Micro ☐
 Lat ☐ Mi-L ☐ Sonic BB Others ☐

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG ☒ ELECTRIC LOGS 5 ☒ WATER SANDS No LOCATION INSPECTED SUB. REPORT/abd.

4-24-68 Sub. Report of Converting to Water Disposal

10-24-69 Discontinued water disposal

12-26-72 Sub. Report of Converting to Gas Injection

881123 Converted to POW eff 9/15/88

DATE FILED 1/20/66

LAND: FEE & PATENTED

STATE LEASE NO.

PUBLIC LEASE NO. U-013145

INDIAN

DRILLING APPROVED: 1/20/66

SPUDDED IN: 2/25/66

*8-16-72

COMPLETED: 2/24/67 PUT TO PRODUCING: 2/28/67

*9-5-72

INITIAL PRODUCTION: 881 BOPD, 662 MCF

*12.5 MMCFG/D Inj.

GRAVITY A.P.I. 39.8

GOR: 751:1

PRODUCING ZONES: 15,461-15,595 DKTA

TOTAL DEPTH: 15,758

WELL ELEVATION 8952' KB

DATE ABANDONED:

FIELD: BRIDGER LAKE

UNIT: BRIDGER LAKE

COUNTY: SUMMIT

API NO. 43-043-20010

WELL NO. BRIDGER LAKE UNIT FORK "A" - #3

LOCATION 627 FT. FROM (N) (S) LINE. 520

FT. FROM (E) (W) LINE. NWNWNW

1/4 - 1/4 SEC. 25

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
				3N	14E	25	PHILLIPS PETROLEUM

QUATERNARY	Star Point	Chinle	Molas
Alluvium	Wahweap	Shinarump	Manning Canyon
Lake beds	Masuk	Moenkopi	Mississippian
Pleistocene	Colorado	Sinbad	Humbug
Lake beds	See Hilliard 10.744	PERMIAN	Brazer
TERTIARY	Buck Tongue	Kaibab	Pilot Shale
Pliocene	Castlegate	Coconino	Madison
Salt Lake	Mancos	Cutler	Leadville
Oligocene	Upper	Hoskinnini	Redwall
Norwood	Middle	DeChelly	DEVONIAN
Eocene	Lower	White Rim	Upper
Duchesne River	Emery	Organ Rock	Middle
Uinta	Blue Gate	Cedar Mesa	Lower
Bridger	Ferron	Halgaite Tongue	Ouray
Green River	Frontier 14.930	Phosphoria	Elbert
	Dakota 15.336	Park City	McCracken
	Burro Canyon	Rico (Goodridge)	Aneth
	Cedar Mountain	Supai	Simonson Dolomite
	Buckhorn	Wolfcamp	Sevy Dolomite
Ft Union 8390'	JURASSIC	CARBON I FEROUS	North Point
Wasatch	Morrison 15.616	Pennsylvanian	SILURIAN
Stone Cabin	Salt Wash	Oquirrh	Laketown Dolomite
Colton	San Rafael Gr.	Weber	ORDOVICIAN
Flagstaff	Summerville	Morgan	Eureka Quartzite
North Horn	Bluff Sandstone	Hermosa	Pogonip Limestone
Almy	Curtis		CAMBRIAN
Paleocene	Entrada	Pardox	Lynch
Current Creek	Moab Tongue	Ismay	Bowman
North Horn	Carmel	Desert Creek	Tapeats
CRETACEOUS	Glen Canyon Gr.	Akah	Ophir
Montana	Navajo	Barker Creek	Tintic
Mesaverde 10.988	Kayenta		PRE - CAMBRIAN
Price River	Wingate	Cane Creek	
Blackhawk	TRIASSIC		

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Utah 013145
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR Phillips Petroleum Co.		7. UNIT AGREEMENT NAME Bridger Lake Unit
3. ADDRESS OF OPERATOR P. O. Box 2331 Casper, Wyoming		8. FARM OR LEASE NAME Fork A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At surface 627' SNL & 520' EWL Sec. 25 At proposed prod. zone NW 1/4 NW 1/4		9. WELL NO. 3
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*		10. FIELD AND POOL, OR WILDCAT
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)		11. SEC., T., R., E., M., OR BLK. AND SURVEY OR AREA Sec. 25-3N-14E SLM
16. NO. OF ACRES IN LEASE 16,000		12. COUNTY OR PARISH Summit
17. NO. OF ACRES ASSIGNED TO THIS WELL		13. STATE Utah
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.		20. ROTARY OR CABLE TOOLS Rotary
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 8938 GR		22. APPROX. DATE WORK WILL START* 2-15-66

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17-1/2"	13-3/8"	61 & 54.5	2000	Circulated
9"	7"	29 & 26	16,000	260 sx or 1000' fillup

It is proposed to drill a 16,000' Dakota Test.

(COMPLETING VERBAL APPROVAL RODNEY A. SMITH TO F. H. BOOLF JANUARY
17, 1966)

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *[Signature]* TITLE Dist. Supt. DATE 1-18-66
(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

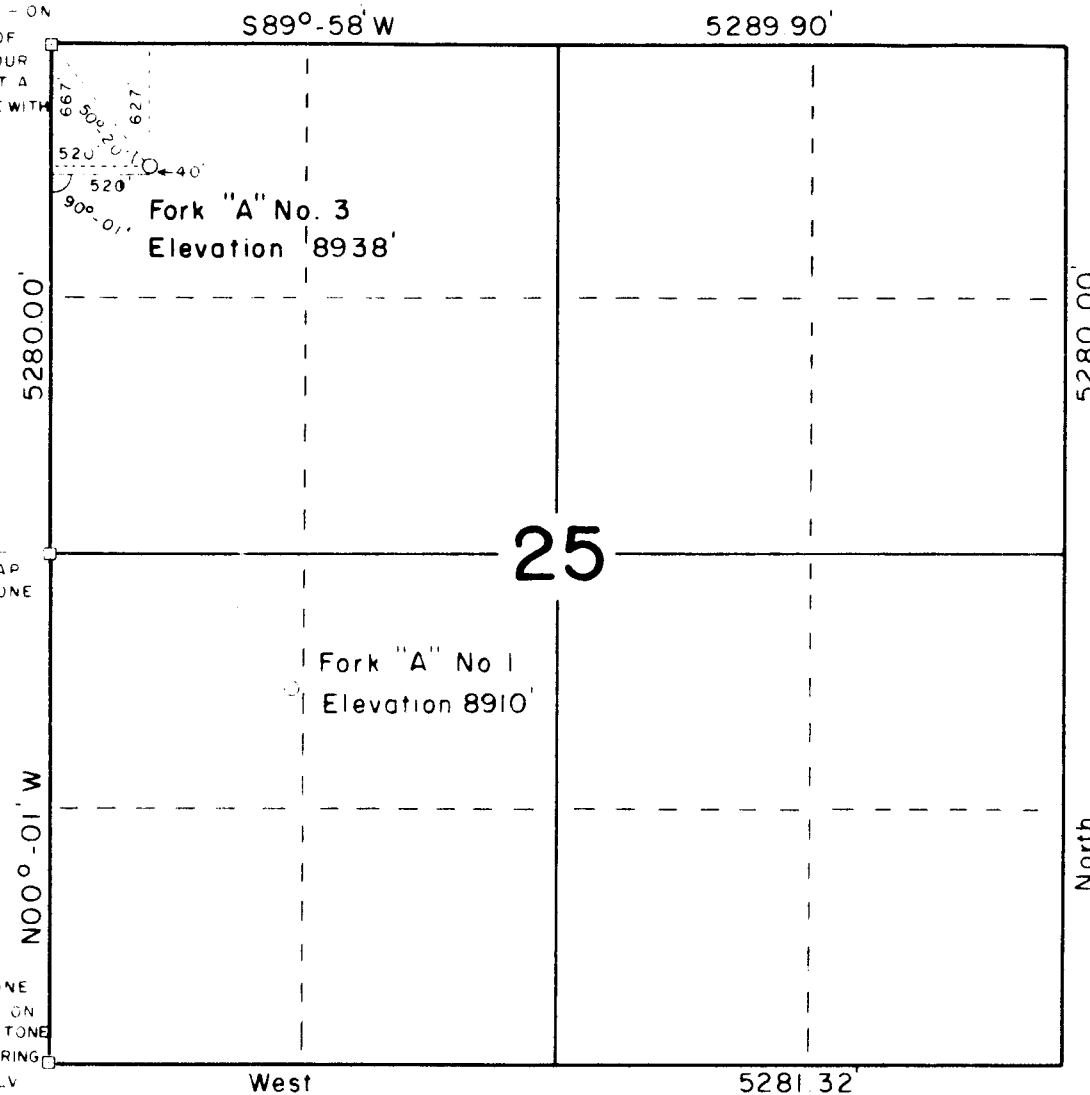
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

T3N R14E

FD A QUARTZITE STONE
14" x 9" x 8" MARKED - ON
E, = ON S MOUND OF
STONE TO W AND FOUR
BEARING TREES SET A
2" GALV STEEL PIPE WITH
BRASS CAP.

FD A RED GRANITE
STONE 8" x 6" x 2"
MARKED 1/4 ON W
SET A 2" GALV STEEL
PIPE WITH BRASS CAP
BUILT MOUND OF STONE
ABOUT PIPE

FD A QUARTZITE STONE
11" x 9" x 6" MARKED - ON
S AND E MOUND OF STONE
TO W AND THREE BEARING
TREES SET A 2" GALV
STEEL PIPE WITH BRASS
CAP



CERTIFICATE OF SURVEYOR

State of Wyoming)
County of Sublette)^{ss}

I, Paul N. Scherbel of Big Piney, Wyoming hereby
certify that this map was made from notes taken during
an actual survey made by me on 8, 10, and 13 January
1966 and that it correctly represents the location
described thereon with the section dimensions of record
on the official original survey plat of T3N, R14E,
SLB & M.

Paul C. Scherbel

Land Surveyor—Utah Registration no 1670

PHILLIPS PETROLEUM COMPANY
FORK "A" NO 3
NW/4NW/4 SECTION 25 T3N, R14E
SUMMIT COUNTY, UTAH

Scale 1"=1000'

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

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4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At surface 627' ONL & 520' ENL Sec. 25 At proposed prod. zone		9. WELL NO. 3
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*		10. FIELD AND POOL, OR WILDCAT Not Named
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 25-3N-14E SLM
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23. PROPOSED CASING AND CEMENTING PROGRAM		
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17-1/2"	13-3/8"	61 & 54.5
9"	7"	29 & 26
		SETTING DEPTH
		2000
		16,000
		QUANTITY OF CEMENT
		Circulated
		260 sx or 1000' fillup

It is proposed to drill a 16,000' Dakota Test.

(CONFIRMING VERBAL APPROVAL RODNEY A. SMITH TO F. H. EGOLF JANUARY
17, 1966)

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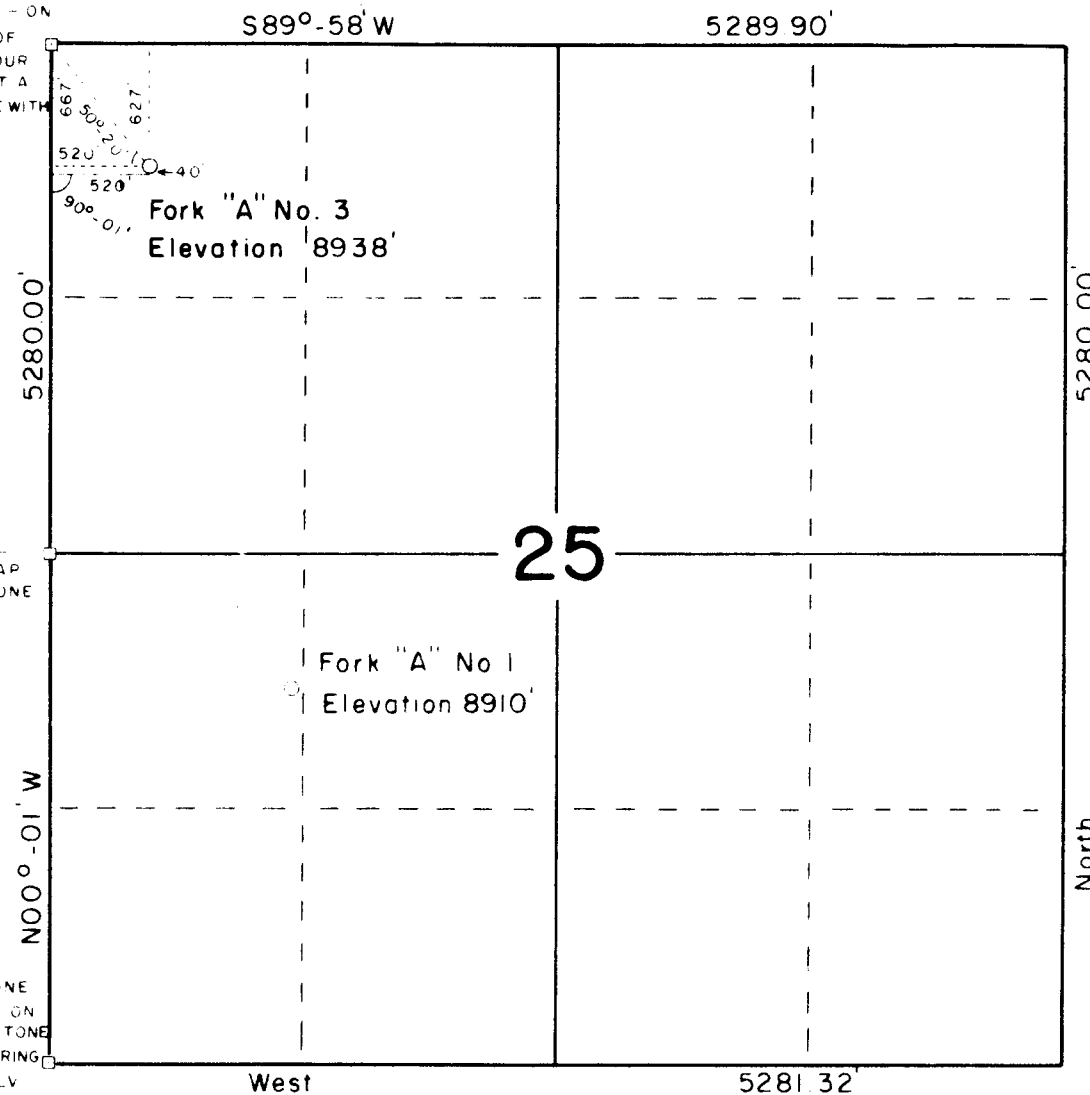
24. SIGNED <u>[Signature]</u> TITLE <u>Dist. Supt.</u> DATE <u>1-18-66</u>	
(This space for Federal or State office use)	
PERMIT NO. _____	APPROVAL DATE _____
APPROVED BY _____	TITLE _____
CONDITIONS OF APPROVAL, IF ANY:	DATE _____

T3N R14E

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11" x 8" x 6" MARKED - ON
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State of Wyoming)
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I, Paul N. Scherbel of Big Piney, Wyoming hereby certify that this map was made from notes taken during an actual survey made by me on 8, 10, and 13 January 1966 and that it correctly represents the location described thereon with the section dimensions of record on the official original survey plat of T3N, R14E, SLB & M.

Paul C. Scherbel

Land Surveyor—Utah Registration no 1670

PHILLIPS PETROLEUM COMPANY
FORK "A" NO 3
NW/4NW/4 SECTION 25 T3N, R14E
SUMMIT COUNTY, UTAH

Scale 1"=1000'

BEFORE THE BOARD OF OIL AND GAS CONSERVATION
DIVISION OF OIL AND GAS CONSERVATION
DEPARTMENT OF NATURAL RESOURCES
IN AND FOR THE STATE OF UTAH

IN THE MATTER OF THE APPLICATION)	
OF PHILLIPS PETROLEUM COMPANY FOR)	<u>ORDER</u>
AN ORDER PERMITTING A MISCIBLE)	
GAS INJECTION PROJECT, BRIDGER)	CAUSE NO. 128-2
LAKE UNIT, SUMMIT COUNTY, UTAH)	

Pursuant to legal notice, this cause came on for hearing at 10:00 a.m. on the 21st of January, 1970, at Salt Lake City, Utah, before the Board of Oil and Gas Conservation of the State of Utah, hereinafter referred to as the "Board."

The Board, at the above appointed time, a quorum being present, having considered the testimony adduced and the exhibits received at said hearing, and being fully advised in the premises, FINDS:

1. That notice by publication of the filing of the application herein, the time and place of the hearing thereon, and the purpose of said hearing, has been regularly given in all respects as required by law, and the Board has jurisdiction of the subject matter embraced in said application and of the parties interested therein, and jurisdiction to issue and promulgate the hereinafter prescribed order.

2. That the application herein contains all necessary information and attachments as required by Rule E-1 et seq. of the rules and regulations promulgated by the Board to support the hereinafter prescribed order.

3. That the injection well, Fork A No. 5, is cased and cemented so as to prevent leakage, and so that damage will not be

January 20, 1966

Phillips Petroleum Company
P. O. Box 2331
Casper, Wyoming

Re: Well No. Bridger Lake Unit Fork 'A' - #3,
Sec. 25, T. 3 N., R. 14 E.,
Summit County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above mentioned well is granted.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer
HOME: 277-2890 - Salt Lake City, Utah
OFFICE: 328-5771 - 328-5772 - 328-5773

This approval terminates within 90 days if the well has not been spudded-in within said period.

Enclosed please find Form OGCC-8-X, which is to be completed if water sands (aquifers) are encountered while drilling, particularly accessible near surface water sands. Your cooperation with respect to completing this form will be greatly appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
EXECUTIVE DIRECTOR

CBF:ah

cc: Rodney Smith, USGS
8416 Federal Building
Salt Lake City, Utah

45

January 21, 1966

Phillips Petroleum Company
P. O. Box 2331
Casper, Wyoming

Re: Well Nos. Bridger Lake Unit Fork 'A'-#1,
Sec. 25, T. 3 N., R. 14 E., and
Bridger Lake Unit Fork 'A'-#2, Sec. 26,
T. 3 N., T. 14 E., and Bridger Lake Unit
Fork 'A'-#3, Sec. 25, T. 3 N., R. 14 E.,
Summit County, Utah.

Gentlemen:

It has come to the attention of this office that you might want the above mentioned wells held Confidential. If so, would you please refer to Rule C-5(b), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission.

Please notify this office by letter as soon as possible if you desire said wells to be held Confidential. If we do not hear from you by February 2, 1966, we will assume this information on these wells can be released.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

ANNETTE R. HANSEN
RECORDS CLERK

ah

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UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Utah
LEASE NUMBER 013145
UNIT Bridger Lake

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Summit Field Bridger Lake

The following is a correct report of operations and production (including drilling and producing wells) for the month of January, 1966, Fork A

Agent's address Box 2331 Company Phillips Petroleum

Casper, Wyo. Signed [Signature] Agent's title Dist. Supt.

Phone 23-7-3791

Phone _____										
SEC. AND 1/4 OF 1/4	TWP	RANGE	WELL No.	DATE Produced	BARRELS OF OIL	BARRELS OF GAS	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE Recovered	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth, if shut down, cause, date and result of test for gasoline content of gas.)
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CORRECTED REPORT

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved
Budget Bureau No. 42 R356.5.

LAND OFFICE **Utah**
LEASE NUMBER **013145**
UNIT **Bridger Lake**

LESSEE'S MONTHLY REPORT OF OPERATIONS

State **Utah** County **Summit** Field **Bridger Lake**

The following is a correct report of operations and production (including drilling and producing wells) for the month of **February**, 1966, Fork **HA**

Agent's address **Box 2331** Company **Phillips Petroleum Company**

Casper, Wyoming

Signed

Phone **237-3791** Agent's title **District Superintendent**

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth, if shut down, cause; date and result of test for gasoline content of gas)
NW SW Sec. 25	3N	14E	1							
NW SE Sec. 26	3N	14E	2							Drilling 2384. Spudded at 7:00 AM 2-6-66. Set 20" csg. at 295.42, cemented with 14.00 ex. Air drilled from 336 to 1732, mudded up at 1732, drilling ahead
NW NW Sec. 25	3N	14E	3							Drilling at 435. Spudded 12:00 midnight 2-25-66. Set 16" conductor pipe at 51 ft. cemented with 225 ex reg cement. Drilling ahead.

Notes—There were **12,400** runs or sales of oil; **14** cu. ft. of gas sold;

runs or sales of gasoline during the month. (Write "no" where applicable.)

Notes—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

March 10, 1966

Phillips Petroleum Company
P. O. Box 2331
Casper, Wyoming

Re: Well No's. Bridger Lake Unit Fork
"A"-#2, Sec. 26, T. 3 N., R. 14 E.,
and Bridger Lake Unit Fork "A"-#3,
Sec. 25, T. 3 N., R. 14 E., Summit
County, Utah.

Gentlemen:

It has come to the attention of this office that you might want the above mentioned wells held Confidential. If so, would you please refer to Rule C-5(b), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission.

Please notify this office by letter as soon as possible if you desire said wells to be held Confidential. If we do not hear from you by March 21, 1966, we will assume this information on these wells can be released.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

ANNETTE R. HANSEN
RECORDS CLERK

arh

37

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved
Budget Bureau No. 42-8386-5

LAND OFFICE Utah
LEASE NUMBER 013145
UNIT Bridger Lake

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Summit Field Bridger

The following is a correct report of operations and production (including drilling and producing wells) for the month of March, 1966, Fork A

Agent's address Box 2791 Company Phillips Petroleum

Casper, Wyo.

Signed

[Signature]

Phone

Agent's title

Dist. Supt.

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth, if shut down, cause, date and result of test for gasoline content of gas)
[REDACTED]										
[REDACTED]										
[REDACTED]										
NW NW Sec. 25	3N	14E	3		Drilling 5425. Ran 13-3/8" casing, set 2000, cemented with 1770 ex cement, 10% Diacel D, 2% CaCl ₂ to surf. 3-12-66. Tested casing with 3000 psi, OK. Drilling ahead.					

NOTE.—There were 6330 runs or sales of oil; no M cu. ft. of gas sold;

runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R354.5.

LAND OFFICE Utah
LEASE NUMBER 613145
UNIT Bridge Lake

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Summit Field Bridge

The following is a correct report of operations and production (including drilling and producing wells) for the month of May, 1946, Part A

Agent's address Box 2331 Company Phillips Petroleum Co.
Casper, Wyo. Signed [Signature]

Phone 237-3741 Agent's title Dist. Mgr.

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NW 25	3N	14E	1	31	[REDACTED]					
NW 26	3N	14E	2							
NW 25	3N	14E	3		Drilling	14.317				
NW 25	3N	14E	3		Drilling	124.90				

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MUL

NOTE.—There were 12290 runs or sales of oil; 0 M cu. ft. of gas sold;

0 runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-2356.5.

LAND OFFICE Utah
LEASE NUMBER 013145
UNIT Bridger Lake

LESSEE'S MONTHLY REPORT OF OPERATIONS

NOT 11 1966

State Utah County Summit Field Bridger Lake
The following is a correct report of operations and production (including drilling and producing wells) for the month of May, 1966, Fork A.
Agent's address Box 2331 Company Phillips Petroleum Co.
Casper, Wyoming Signed [Signature]
Phone 23-7-3791 Agent's title Dist. Supt.

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
[REDACTED]										
NW SE Sec. 26	3N	14E	2				TD 15590			Conditioning hole preparing to core.
NW NW Sec. 25	3N	14E	3				Drilling 15096			

NOTE.—There were 13629 runs or sales of oil; _____ M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

2 copies

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R356.5.

LAND OFFICE Utah
LEASE NUMBER 013145
UNIT Bridger Lake

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Summit Field Bridger Lake

The following is a correct report of operations and production (including drilling and producing wells) for the month of July, 19 66 Fork A

Agent's address Box 2331 Company Phillips Petroleum Co.
Casper, Wyo. Signed [Signature]

Phone 23 7-3791 Agent's title Dist. Mgr.

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL No.	DAYS Production	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF RECOVERED	BARRELS OF WATER (L. none, so state)	REMARKS (If drilling, depth, if shut down, cause date and result of test for gasoline content of gas)
NW SW Sec. 25	3N	14E	1	31	15773	40	10789		2166	
NE SE Sec. 26	3N	14E	2		TD 15890 preparing to complete. Drld to TD 15890, ran 7" OD seg, set 15876 RKB, pumped 20 bbl water ahead of cement, cemented with 370 sk Type O cement, 10% diesel D, 3/10% of 1% L&L, 50 lb. Flowcels. Pumped plug to 15825 at 1:24 AM 7-24-66.					
NW NW Sec. 25	3N	14E	3		TD 15628 Pulling Core No. 8 Cut from 15,598-15628.					

NOTE.—There were 13797 runs or sales of oil; no M cu. ft. of gas sold;

no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UTAH OIL AND GAS CONSERVATION COMMISSION

August 29, 1966

MEMO TO COMMISSIONERS

[REDACTED]

[REDACTED]

The Number 1 well had reached a total depth of 15,775'. The Company ran a seismic velocity survey and 12,000 feet of the cable dropped in the hole. They then went back into the well with fishing equipment and hooked onto the line. However, they could not get the fish past a tight bench and are presently stuck. Possibility of a whipstock may be in order. (This information is confidential)

[REDACTED]

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved
Budget Bureau No. 12-2256-6
State Utah
LAND OFFICE 013145
LEASE NUMBER Bridger Lake
UNIT

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Summit Field Bridger Lake
The following is a correct report of operations and production (including drilling and producing wells) for the month of August, 19 66 Fork A
Agent's address Box 331 Company Phillips Petroleum
Casper, Wyo. Signed [Signature]
Phone 23 7-3791 Agent's title District Sup.

SEC AND 1/4 OF 1/4	TWP.	RANGE	WELL No.	DAYS	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS	GALLONS OF GASOLINE	BARRELS OF WATER (if none, so state)	REMARKS
NW SW Sec. 25	3N	14E	1	31	15822	40	9120		2047	
NW SE Sec. 26	3N	14E	2	11	6063	40	4500		0	Placed on prod. 8-20-66
NW NW Sec. 25	3N	14E	3		TD 15775- Fishing for velocity survey tool at 13690, 11,105' of 15/32" wire line and drill pipe fish stuck at 4968.					

NOTE.—There were 24566 runs or sales of oil; no M cu. ft. of gas sold.

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



PHILLIPS PETROLEUM COMPANY
DENVER, COLORADO 80202
1230 SECURITY LIFE BUILDING

EXPLORATION AND PRODUCTION DEPARTMENT
WESTERN REGION

September 26, 1966

Subject: Bridger Lake Unit
Summit County, Utah
Uinta County, Wyoming

Mr. J. R. Schwabrow (4)
Regional Oil and Gas Supervisor
United States Geological Survey
P. O. Box 400
Casper, Wyoming

Dear Sir:

In accordance with Section 10 of the Unit Agreement for the Bridger Lake Unit Area an Initial Plan of Development is submitted herewith.

SUMMARY OF OPERATIONS

Three wells have been or are drilling. Data on these wells are listed below.

Name:	Fork "A" No. 1
Location:	1252' EWL & 1932' NSL Section 25 - T3N-R14E Summit County, Utah
Spud Date:	7-04-65
Completed:	1-28-66
I.P.:	1833 BOPD, GOR 878; FTP 750
T.D.:	15,754
Formation:	Dakota
Completion Interval:	15,555-586' - 15,504-517'
Current Production:	515 BOPD; 51 BWPD

Name:	Fork "A" No. 2
Location:	2055' WEL & 2040' NSL Section 26 - T3N-R14E Summit County, Utah
Spud Date:	2-06-66
Completed:	8-20-66

54

Mr. J. R. Schsabrow
In Re: Bridger Lake Unit
Summit County, Utah
Uinta County, Wyoming

- 2 -

September 26, 1966

SUMMARY OF OPERATIONS

I.P.:	673 BOPD; GOR 701; FTP 1725
T.D.:	15,890
Formation:	Dakota
Completion Interval:	15,764-776'
Current Production:	520 BOPD; No Water
Name:	Fork "A" No. 3
Location:	520' EWL & 627' SNL, NW NW Section 25 - T3N-R14E Summit County, Utah
Spud Date:	2-25-66
T.D.:	15,775'
Formation to be Tested:	Dakota
Current Status:	Hole abandoned at 3783' with junk below. Will be sidetracked at 3783' and new hole drilled to test Dakota.

WELLS TO BE DRILLED

Your approval is requested to drill Fork "A" No. 4.

Location:	NW/4 Section 26 - T3N-R14E Summit County, Utah
Formation to be Tested:	Dakota
Projected Total Depth:	15,750

At this time it is planned to drill additional offsets as structural and/or stratigraphic control indicates. Your approval of these additional wells will be requested on Supplemental Plans of Development.

A nominal well density of one well per 320 acres has been and will continue to be followed until information indicates otherwise.

OPERATING PRACTICES

Fork "A" No. 1 is currently producing 515 barrels oil and 51 barrels water daily while No. 2 produces 520 barrels oil and no water daily. The gas-oil ratio is approximately 650. Oil is being trucked from the tank battery at the location to Phillips' refinery at Woods Cross, Utah.

25

Mr. J. R. Schwabrow
In Re: Bridger Lake Unit
Summit County, Utah
Uinta County, Wyoming

September 26, 1966

Production will continue consistent with sound engineering practice and available market.

Your approval of this Initial Plan of Development for Fork "A" No. 4 is respectfully requested.

Very truly yours,

PHILLIPS PETROLEUM COMPANY

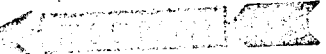
R. M. Archambeault

R. M. Archambeault
Unit Representative

RMA:rc

cc: Utah State Land Board (2)
Room 105 - State Capitol Building
Salt Lake City, Utah 84114

Wyoming State Land Board (2)
State Capitol Building
Cheyenne, Wyoming

Utah Oil and Gas Conservation Commission (2) 
348 East South Temple
Suite 301
Salt Lake City, Utah

Mr. James L. Carlton, Jr. (2)
State Oil and Gas Supervisor
E.S.C. Building
Casper, Wyoming

26



PHILLIPS PETROLEUM COMPANY
DENVER, COLORADO 80202
1230 SECURITY LIFE BUILDING

EXPLORATION AND PRODUCTION DEPARTMENT
WESTERN REGION

September 26, 1966

Subject: Bridger Lake Unit
Summit County, Utah
Uinta County, Wyoming

Mr. J. R. Schwabrow (4)
Regional Oil and Gas Supervisor
United States Geological Survey
P. O. Box 400
Casper, Wyoming

Dear Sir:

In accordance with Section 10 of the Unit Agreement for the Bridger Lake Unit Area an Initial Plan of Development is submitted herewith.

SUMMARY OF OPERATIONS

Three wells have been or are drilling. Data on these wells are listed below.

Name:	Fork "A" No. 1
Location:	1252' EWL & 1932' NSL Section 25 - T3N-RL4E Summit County, Utah
Spud Date:	7-04-65
Completed:	1-28-66
I.P.:	1833 BOPD, GOR 878; FTP 750
T.D.:	15,754
Formation:	Dakota
Completion Interval:	15,555-586' - 15,504-517'
Current Production:	515 BOPD; 51 BWPD

Name:	Fork "A" No. 2
Location:	2055' WEL & 2040' NSL Section 26 - T3N-RL4E Summit County, Utah
Spud Date:	2-06-66
Completed:	8-20-66

Mr. J. R. Schsabrow
In Re: Bridger Lake Unit
Summit County, Utah
Uinta County, Wyoming

- 2 -

September 26, 1966

SUMMARY OF OPERATIONS

I.P.:	673 BOPD; GOR 701; FTP 1725
T.D.:	15,890
Formation:	Dakota
Completion Interval:	15,764-776'
Current Production:	520 BOPD; No Water
Name:	Fork "A" No. 3
Location:	520' EWL & 627' SNL, NW NW Section 25 - T3N-R14E Summit County, Utah
Spud Date:	2-25-66
T.D.:	15,775'
Formation to be Tested:	Dakota
Current Status:	Hole abandoned at 3783' with junk below. Will be sidetracked at 3783' and new hole drilled to test Dakota.

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Your approval is requested to drill Fork "A" No. 4.

Location:	NW/4 Section 26 - T3N-R14E Summit County, Utah
Formation to be Tested:	Dakota
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At this time it is planned to drill additional offsets as structural and/or stratigraphic control indicates. Your approval of these additional wells will be requested on Supplemental Plans of Development.

A nominal well density of one well per 320 acres has been and will continue to be followed until information indicates otherwise.

OPERATING PRACTICES

Fork "A" No. 1 is currently producing 515 barrels oil and 51 barrels water daily while No. 2 produces 520 barrels oil and no water daily. The gas-oil ratio is approximately 650. Oil is being trucked from the tank battery at the location to Phillips' refinery at Woods Cross, Utah.

28

Mr. J. R. Schwabrow
In Re: Bridger Lake Unit
Summit County, Utah
Uinta County, Wyoming

September 26, 1966

Production will continue consistent with sound engineering practice and available market.

Your approval of this Initial Plan of Development for Fork "A" No. 4 is respectfully requested.

Very truly yours,

PHILLIPS PETROLEUM COMPANY

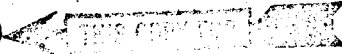
R. M. Archambeault

R. M. Archambeault
Unit Representative

RMA:rc

cc: Utah State Land Board (2)
Room 105 - State Capitol Building
Salt Lake City, Utah 84114

Wyoming State Land Board (2)
State Capitol Building
Cheyenne, Wyoming

Utah Oil and Gas Conservation Commission (2) 
348 East South Temple
Suite 301
Salt Lake City, Utah

Mr. James L. Carlton, Jr. (2)
State Oil and Gas Supervisor
E.S.C. Building
Casper, Wyoming

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved
Budget Bureau No. 42-117
Utah
013145
Bridger Lake

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Summit Field Bridger Lake
The following is a correct report of operations and production (including drilling and production
wells) for the month of September 1966 Fork A
Agent's address Box 2031 Company Phillips Petroleum
Casper, Wyo. Signed [Signature] District Supt.
Phone 23 7-3791 Agent's title [Signature]

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	GALLONS OF GASOLINE PRODUCED	BARRELS OF GASOLINE PRODUCED	REMARKS
NW SW Sec. 25	3N	14E	1	30	15262	40	9305	1712	
NW SE Sec. 26	3N	14E	2	30	15521	40	13125	0	
NW NW Sec. 25	3N	14E	3	OTD 15775. Drlg in sidetrack hole at 5036. Unable to recover drill pipe fish at 4958. Plugged back w/cement to 3783 and sidetracked fish, drlg 12 1/2" hole.					

NOTE.—There were 30661 runs or sales of oil: No

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed
duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Utah 013145

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Bridger Lake

8. FARM OR LEASE NAME

Farm 1

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Not Named

11. SEC., T., R. & BLK. AND
SURVEY OR AREA

Sec. 25-T14N, 31E

12. COUNTY OR PARISH

Summit

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)
2. NAME OF OPERATOR Phillips Petroleum Company		8938 GR
3. ADDRESS OF OPERATOR P. O. Box 2331 Casper, Wyo.		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 627' 381' & 520' SWL Sec. 25		

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐Redrill ☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well was drilled to TD 15,775. After running logs a velocity survey was made, velocity tool stuck at 13690 and while fishing for velocity tool stuck fishing string between 4136' and 3862' leaving 1156' fish in hole. Cement plugs were spotted along side fish: 300 ax from 4950 up, 350 ax from 4200 up, spud top plug 350 ax 3789-3783, 16.5 and left in old hole. A whipstock was set at 3790 in hard cat and new hole started at 3811. It is proposed to drill new hole to 5200, set 9-5/8" 40# casing at 5200, & drill new hole to TD 15,775 attempting to hold new hole 150' from old hole.

APPROVED BY UTAH OIL AND GAS
COMMISSION10-5-66 by Frank W. Burchell
Chief Petroleum Engineer

18. I hereby certify that the foregoing is true and correct

SIGNED Pat E. EganTITLE District SuperintendentDATE 10-3-66

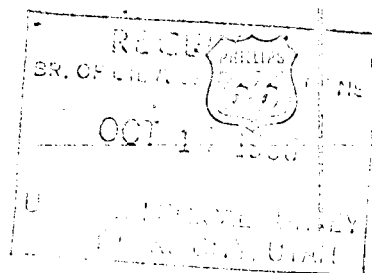
(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:



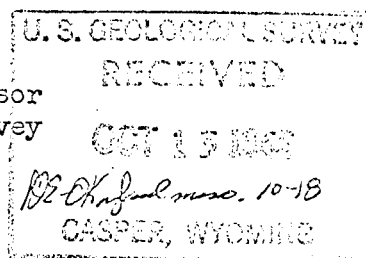
PHILLIPS PETROLEUM COMPANY
DENVER, COLORADO 80202
230 SECURITY LIFE BUILDING

Prod. Mgr.
Prod. Engr.
Ofc. Mgr.
Ind. Rel. Adm.

September 26, 1966

Subject: Bridger Lake Unit
Summit County, Utah
Uinta County, Wyoming

Mr. J. R. Schwabrow (4)
Regional Oil and Gas Supervisor
United States Geological Survey
P. O. Box 400
Casper, Wyoming



Dear Sir:

In accordance with Section 10 of the Unit Agreement for the Bridger Lake Unit Area an Initial Plan of Development is submitted herewith.

SUMMARY OF OPERATIONS

Three wells have been or are drilling. Data on these wells are listed below.

Name:	Fork "A" No. 1
Location:	1252' EWL & 1932' NSL Section 25 - T3N-R14E Summit County, Utah
Spud Date:	7-04-65
Completed:	7-20-65 1-2-66
I.P.:	1833 BOPD, GOR 878; FTP 750
T.D.:	15,754
Formation:	Dakota
Completion Interval:	15,555-586' - 15,504-517'
Current Production:	515 BOPD; 51 EWPD

Name:	Fork "A" No. 2
Location:	2055' WEL & 2040' NSL Section 26 - T3N-R14E Summit County, Utah
Spud Date:	2-06-66
Completed:	8-20-66

10-18-66
17

W. A. H. Schaefer
Manager, Ranger Unit
Summit County, Utah
Utah County, Wyoming

September 26, 1966

SUMMARY OF OPERATIONS

I.P.:	673 BOPD; GOR 701; FTP 1725
T.D.:	15,890
Formation:	Dakota
Completion Interval:	15,764-776'
Current Production:	520 BOPD; No Water
Name:	Fork "A" No. 3
Location:	520' BWL & 627' SNL, NW NW Section 25 - T3N-R14E Summit County, Utah
Spud Date:	2-25-66
T.D.:	15,775'
Formation to be	
Tested:	Dakota
Current Status:	Hole abandoned at 3783' with junk below. Will be sidetracked at 3783' and new hole drilled to test Dakota.

WELLS TO BE DRILLED

Your approval is requested to drill Fork "A" No. 4..

Location:	NW/4 Section 26 - T3N-R14E Summit County, Utah
Formation to be	
Tested:	Dakota
Projected Total	
Depth:	15,750

At this time it is planned to drill additional offsets as structural and/or stratigraphic control indicates. Your approval of these additional wells will be requested on Supplemental Plans of Development.

A nominal well density of one well per 320 acres has been and will continue to be followed until information indicates otherwise.

OPERATING PRACTICES

Fork "A" No. 1 is currently producing 515 barrels oil and 51 barrels water daily while No. 2 produces 51 barrels oil and no water daily. The gas-oil ratio is approximately 650. Oil is being trucked from the tank battery at the location to Phillips' refinery at Woods Cross, Utah.

Mr. J. R. Schwabrow
In Re: Frazier Lake Unit
Summit County, Utah
Uinta County, Wyoming

September 26, 1966

Production will continue consistent with sound engineering practice and available market.

Your approval of this Initial Plan of Development for Fork "A" No. 4 is respectfully requested.

Very truly yours,

PHILLIPS PETROLEUM COMPANY

R. M. Archambeault

R. M. Archambeault
Unit Representative

RMA:rc

cc: Utah State Land Board (2)
Room 105 - State Capitol Building
Salt Lake City, Utah 84114

Wyoming State Land Board (2)
State Capitol Building
Cheyenne, Wyoming

Utah Oil and Gas Conservation Commission (2)
348 East South Temple
Suite 301
Salt Lake City, Utah

Mr. James L. Carlton, Jr. (2)
State Oil and Gas Supervisor
W.S.C. Building
Casper, Wyoming

APPROVED OCT 21 1966
[Signature]

Regional Oil & Gas Supervisor
Geological Survey
Casper, Wyoming

Copy to: Washington
Salt Lake City
Phillips
File

RECEIVED
BR. OF LIAISON
OCT 17 1966
UNITED STATES GEOLOGICAL SURVEY
WASHINGTON, D.C.

PHILLIPS PETROLEUM COMPANY
DENVER, COLORADO 80202
250 SECURITY LIFE BUILDING
LABORATORY AND RESEARCH DEPARTMENT
WESTERN REGION

RECEIVED
WESTERN REGION
PRODUCTION
OCT 17 1966
Prod. Mgr.
Prod. Engr.
Ole Mgr.
Ind Rel Adm.
State Engr.

Summit 10-21
Summit 10-21

September 26, 1966

Subject: Bridger Lake Unit
Summit County, Utah
Uinta County, Wyoming

Mr. J. R. Schwabrow (4)
Regional Oil and Gas Supervisor
United States Geological Survey
P. O. Box 400
Casper, Wyoming

U. S. GEOLOGICAL SURVEY
RECEIVED
OCT 15 1966
Re-Examined memo. 10-18
CASPER, WYOMING

Dear Sir:

In accordance with Section 10 of the Unit Agreement for the Bridger Lake Unit Area an Initial Plan of Development is submitted herewith.

SUMMARY OF OPERATIONS

Three wells have been or are drilling. Data on these wells are listed below.

Name:	Fork "A" No. 1
Location:	1252' EWL & 1932' NSL Section 25 - T3N-R14E Summit County, Utah
Spud Date:	7-04-65
Completed:	7-28-66 1-2-66
I.P.:	1833 BOPD, GOR 878; FTP 750
T.D.:	15,754
Formation:	Dakota
Completion Interval:	15,555-586' - 15,504-517'
Current Production:	515 BOPD; 51 EWPD

Name:	Fork "A" No. 2
Location:	2055' WEL & 2040' NSL Section 26 - T3N-R14E Summit County, Utah
Spud Date:	2-06-66
Completed:	8-20-66

MS-Salt Bed
20

ASPER, WYOMING

W. A. R. Hensabrow
Engineer, L&L Unit
Summit County, Utah
Utah County, Wyoming

September 26, 1966

SUMMARY OF OPERATIONS

I.P.:	673 BOPD; GOR 701; FTP 1725
T.D.:	15,890
Formation:	Dakota
Completion Interval:	15,764-776'
Current Production:	520 BOPD; No Water
Name:	Fork "A" No. 3
Location:	520' EWL & 627' SNL, NW NW Section 25 - T3N-R14E Summit County, Utah
Spud Date:	2-25-66
T.D.:	15,775'
Formation to be Tested:	Dakota
Current Status:	Hole abandoned at 3783' with junk below. Will be sidetracked at 3783' and new hole drilled to test Dakota.

WELLS TO BE DRILLED

Your approval is requested to drill Fork "A" No. 4..

Location:	NW/4 Section 26 - T3N-R14E Summit County, Utah
Formation to be Tested:	Dakota
Projected Total Depth:	15,750

At this time it is planned to drill additional offsets as structural and/or stratigraphic control indicates. Your approval of these additional wells will be requested on Supplemental Plans of Development.

A nominal well density of one well per 320 acres has been and will continue to be followed until information indicates otherwise.

OPERATING PRACTICES

Fork "A" No. 1 is currently producing 515 barrels oil and 51 barrels water daily while No. 2 produces 600 barrels oil and no water daily. The gas-oil ratio is approximately 650. Oil is being trucked from the tank battery at the location to Phillips' refinery at Woods Cross, Utah.

5/

Mr. J. H. Schwabrow
To: Hooper Lake Unit
Summit County, Utah
Uinta County, Wyoming

September 26, 1966

Production will continue consistent with sound engineering practice and available market.

Your approval of this Initial Plan of Development for Fork "A" No. 4 is respectfully requested.

Very truly yours,

PHILLIPS PETROLEUM COMPANY

R. M. Archambeault

R. M. Archambeault
Unit Representative

RMA:rc

cc: Utah State Land Board (2)
Room 105 - State Capitol Building
Salt Lake City, Utah 84114

Wyoming State Land Board (2)
State Capitol Building
Cheyenne, Wyoming

Utah Oil and Gas Conservation Commission (2)
348 East South Temple
Suite 301
Salt Lake City, Utah

Mr. James L. Carlton, Jr. (2)
State Oil and Gas Supervisor
W.S.C. Building
Casper, Wyoming

APPROVED OCT 21 1966
[Signature]

Regional Oil & Gas Supervisor
Geological Survey
Casper, Wyoming

Copy to: Washington
Salt Lake City
Phillips
File

22

Original
Zapier
"conf"

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R356.5.

LAND OFFICE Utah
LEASE NUMBER 013145
UNIT Bridger Lake

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Summit Field _____

The following is a correct report of operations and production (including drilling and producing wells) for the month of October, 19 66 Perk A

Agent's address Box 2331 Company Phillips Petroleum

Casper, Wyo. Signed [Signature]
Phone 23 7-3791 Agent's title District Mgr.

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NW SW Sec. 25	3N	14E	1	31	18108	40	9672		1779	
[REDACTED]										
NW NW Sec. 25	3N	14E	3							OTD 15775. Drig sidetrack hole at 7974, lime, sand & shale. At TD 5443 ran 9-5/8" casing, set at 5258, cemented with 660 sx type G cement at 7:15 PM 10-9-66. Top of cement in annulus 4200. Pressure tested casing with 1800 psi for 15 min, OK. Drilling ahead.
NW NW Sec. 24	3N	14E	4							TD 2077 Preparing drill with air. Drilled 15" hole to 2077. Ran 11-3/4" casing, set 2076, cemented w/1000 sx Class G Cement, 10% Biocel B, 2% CaCl. Cement circulated to surface. Tested casing with 2000 psi for 15 min, OK.

NOTE.—There were 34619 runs or sales of oil; No M cu. ft. of gas sold

No runs or sales of gasoline during the month. (Write "no" where applicable)

Report on this form is required for each calendar month, regardless of the status of operations, and must be filed by the 6th of the succeeding month, unless otherwise directed by the Bureau.

23



PHILLIPS PETROLEUM COMPANY
1300 Security Life Building
Denver, Colorado 80202

November 17, 1966

Subject: Bridger Lake Unit
Summit County, Utah
Uinta County, Wyoming

Mobil Oil Corporation
P. O. Box 1652
Casper, Wyoming 82401
Attention: Mr. J. R. Packett

Kerr-McGee Corporation
Kerr-McGee Building
Oklahoma City, Oklahoma 73102
Attention: Mr. C. F. Miller

Gentlemen:

Attached for your information is an approved copy of the Initial Plan of Development for the subject Unit.

Very truly yours,

PHILLIPS PETROLEUM COMPANY

R. M. Archambeault

R. M. Archambeault
Unit Representative

RMA:ro
Attachment

cc: Utah State Land Board (2)
Room 105 - State Capitol Building
Salt Lake City, Utah 84114

Wyoming State Land Board (2)
State Capitol Building
Cheyenne, Wyoming

Utah Oil and Gas Conservation Commission (2)
348 East South Temple - Suite 301
Salt Lake City, Utah

Mr. James L. Carlton, Jr. (2)
State Oil and Gas Supervisor
E.S.C. Building
Casper, Wyoming

cc: Mr. Earl Griffin
Attention: Mr. Shefner Smith (2)
Phillips Petroleum Company
Bartlesville, Oklahoma

Mr. F. H. Egolf
Phillips Petroleum Company
Casper, Wyoming

Mr. J. C. Smith
Phillips Petroleum Company
Denver, Colorado

16
(All copies with attachments)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Approved.
Budget Bureau No. 42-R156.6.
Utah
LAND OFFICE
LEASE NUMBER 013145
UNIT Bridger Lake

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County San Juan Field Bridger Lake
The following is a correct report of operations and production (including drilling and producing wells) for the month of November, 19 66
Agent's address Box 2331 Park A
Casper, Wyo. Company Phillips Petroleum Co.
Phone 23 7-3791 Signed [Signature]
Agent's title Dist. Superintendent

SEC. AND 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NE 25	3N	14E	1	30	16566	40	11090		1918	
NE 26	3N	14E	2	30	16192	40	12843		0	
TOTAL					32758					
NE 25	3N	14E	3		Drilling sidetrack hole 11, 164					
NE 24	3N	14E	4		Drilling at 66% conglomerate. Drilled with air from 2077-2317, converted to mud and drilling ahead.					

NOTE.—There were 32,817 runs or sales of oil; 200 M cu. ft. of gas sold;

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-220
(January 1960)

15

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R356.5.

Utah
LAND OFFICE 012145
LEASE NUMBER
UNIT Bridger Lake

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Summit Field Bridger Lake

The following is a correct report of operations and production (including drilling and producing wells) for the month of December, 1966 Fork A Lease

Agent's address Box 2331 Company Phillips Petroleum Co.
Casper, Wyo. Signed [Signature]

Phone 23 7-3791 Agent's title District Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL No.	DAYS Produced	BARRELS OF OIL Produced	BARRELS OF GAS Produced	FEET OF LIFT	WATER (GAL) Produced	REMARKS
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TOTAL					[REDACTED]				
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NOTE.—There were 41470 runs or sales of oil; No M cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month
duplicate with the supervisor for the month.

14

FILE 104 0 29 66

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-2354-5.

LAND OFFICE Utah
LEASE NUMBER 013145
UNIT Bridger Lake

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Summit Field Bridger Lake

The following is a correct report of operations and production (including drilling and producing wells) for the month of January, 19 67, Fork A Lease

Agent's address Box 2331 Company Phillips Petroleum Co.
Casper, Wyo. Signed [Signature]

Phone 23 7-3791 Agent's title Asst. District Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NW SW Sec. 25	3N	14E	1	31	23055	40	16399		2604	
NW SE Sec. 26	3N	14E	2	31	[REDACTED]					
TOTAL										
NW NW Sec. 25	3N	14E	3		PTD 15687. Drilled sidetrack hole to 15758 at 12:00 midnight 1-26-67. Ran 7" casing, set at 15,738, cemented with 440 sacks regular Class G Cement, 10% Diacel D, .3 of 15 LML and 100 lb. Floccs. Pumped plug to 15687 at 4:10 PM. 1-28-67 Ran 3-1/2" tubing, circulated and conditioned mud to PTD 15,687. Pressure tested casing to 2500 psi, 15 minutes, held OK. Preparing to complete.					
NW NW Sec. 24	3N	14E	4							Drilling at 13655 shale & sand.

NOTE.—There were 47693 runs or sales of oil; No M cu. ft. of gas sold;

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-329
(January 1950)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYLAND OFFICE Utah
LEASE NUMBER 013145
UNIT Bridger Lake

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Summit Field Bridger LakeThe following is a correct report of operations and production (including drilling and producing wells) for the month of February, 19 67, Fork A LeaseAgent's address Box 2331 Company Phillips Petroleum Co.
Casper, Wyoming Signed J. P. HenryPhone 23 7-3771 Agent's title District Superintendent

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NW SW Sec. 25	3N	14E	1	31	21800	40	16399		2405	
NW SE Sec. 26	3N	14E	2	31						
TOTAL										
NW NW Sec. 25	3N	14E	3	8	5151	40			0	Ran cmt bond log, Top cmt on 7" csg 13850. Ran GR-N log 15687-14800, perf csg w/4 jets/ft. 15461-464. Swbd 107 bbls load oil 28 bbls load to recover, FL 12270. Pmpd 68.5 BO thru perfs 5 bbls/min 9400 psi. Back flwd 3 bbls load oil and died. Swbd 4 hrs, rec 58 bbls load oil, stuck swab. Tripped tbg, recovered swab. Ran 3½" tbg, set packer 15498. Perf csg w/4 jets/ft. 15524-528, 15530-34, 15540-42. Opened well, flwd 138 bbls load oil and 124 bbls net oil 13 hrs. Ran BHP test, Flwd 122 BO, no wtr, 6 hrs, 14/64" chk, FTP 950 psi. Set RTTS pkr at 15548, perf csg w/4 jets/ft. 15573-15595. Flwd 433 bbls oil, no wtr, 15½ hrs, 14/64" chk, FTP 1450 psi. Ran BHP test, SITP 2000psi. Pulled 3½" tbg & RTTS tool. Ran 3½" tbg and Baker Model F pkrs set 15548 & 15440. Production test 2-28-67 Flwd 881 bbls oil, no wtr, 24 hrs, 17/64" chk, FTP 1475 psi. GOR 751.
NW NW Sec. 24	3N	14E	4		Drilling at 15292 shale & sand.					
TOTAL					50414				2405	

NOTE.—There were 48958 runs or sales of oil; No M cu. ft. of gas sold;No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other In-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

Utah 013145

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Bridger Lake Unit

8. FARM OR LEASE NAME

Fork A

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Bridger Lake

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec 25 3N 14E

12. COUNTY OR
PARISH

Summit

13. STATE

Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐2. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

3. NAME OF OPERATOR

Phillips Petroleum Company

4. ADDRESS OF OPERATOR

P. O. Box 2331, Casper, Wyoming 82601

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

627' SNL and 520' EWL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

2-25-66

16. DATE T.D. REACHED

1-26-67

17. DATE COMPL. (Ready to prod.)

2-24-67

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

8952.45 RKB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

15758

21. PLUG, BACK T.D., MD & TVD

15687

22. IF MULTIPLE COMPL.,
HOW MANY*

Single

23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-15758

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Dakota 15461-15595

25. WAS DIRECTIONAL
SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

BHO-Density Log; Dipmeter Log; Velocity Survey; Schl Csg Anomaly Survey

27. WAS WELL CORED

Yes

28. CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
30"	Conductor Pipe	51'	36"	225 sx reg, 2% CaCl	
13-3/8"	72#	2000'	17 1/2"	1770 sx reg, 10% Diacel D, 2% CaCl	
9-5/8"	32.30#	5258	12 1/2"	660 sx reg Class G, 10% Diacel D, 3/10% LWT	
7"	29-26-23	15738	8-3/4"	440 sx reg Class G, 10% Diacel D, 3/10% LWT	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					3-1/2"	15544	15548

31. PERFORATION RECORD (Interval, size and number)

15461-15464	19 gram	4 per foot
15524-15528	"	"
15530-15534	"	"
15540-15542	"	"
15573-15595	"	"

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
None	

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
2-13-67		Flowing				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
2-28-67	24	17/64"	→	881		0	751
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API. (CORR.)	
1475	NR	→	881	662	0	39.8	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Used for fuel on lease

TEST WITNESSED BY

M. L. Michaelis

35. LIST OF ATTACHMENTS

Core Descriptions

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

District Superintendent

DATE: 3-17-67

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS																																	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.																																
			<p>Cure #1 From 15363 to 15406 - 43' cut, 43' rec, 1' Sh, Blk, Soft, Silty-Sdy, 2' SS, Med Gry, Y.F.N.G., Silic, HWT, N/S, 1' Silt St. GRY-BN, Shly, Sdy., 1' Shale, Dk GRY, 3' SS, GRY-BN, Veg, N, c/g, Silty, 2' AA, HEC, Sli Fria w/shly strks, 1' Sh, Blk, Silty, 1' Slt. St. Lt GRY, Sli, Arvn, Silic Hd., 1' AA, HD, HEC V. Sdy w/strikes Blk Asphaltic Stn, No Fluor cut, 1' AA HEC, V.F.G. silty, SS w/streaks blk asph- ltic str. filling fruste., 1' SS, Lt GRY, 1' SS, GRY, V.F.N. G, Shly, w/asphaltic residue, aa, VHD, fite, 2' Silt Stn, GRY, silic, HWT, 2' Shale, Blk, Silty, 2' AA, HEC Dull GRY, V. silty, ali, sdy, 1' Shale dull blk, silty, Silic, 1' Sand Stone, GRY Fred VFG w/SE Ft. W/G, Silic HWT, 4' Sand Stone, gry blk, 1' Shale, Blk, Silty, Sdy w/SE Sdtd Qtz M/G, 2' AA, HWT, N/S, 1' Shale, Dull Blk w/strikes SS c/g, SS, GRY -Gry, V.Fngr Qtzci, HWT N/S, 3' AA Rec, Blk, GRY, Gm Silic Sh, 2' SS, GRY-blk, N. FW GR Silty, Silic HWT N/S, 1' Shale, Blk, Silty Sdy w/strikes AS AA. </p>																																
			<table border="1"> <thead> <tr> <th>NAME</th> <th>MEAS. DEPTH</th> <th>TOP</th> <th>TRUE VERT. DEPTH</th> </tr> </thead> <tbody> <tr> <td>Pt. Union</td> <td>8390</td> <td></td> <td></td> </tr> <tr> <td>Mesa Verde</td> <td>10988</td> <td></td> <td></td> </tr> <tr> <td>Hilliard</td> <td>12744</td> <td></td> <td></td> </tr> <tr> <td>Frontier</td> <td>14932</td> <td></td> <td></td> </tr> <tr> <td>Henry</td> <td>15037</td> <td></td> <td></td> </tr> <tr> <td>Dakota</td> <td>15336</td> <td></td> <td></td> </tr> <tr> <td>Morrison</td> <td>15616</td> <td></td> <td></td> </tr> </tbody> </table>	NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH	Pt. Union	8390			Mesa Verde	10988			Hilliard	12744			Frontier	14932			Henry	15037			Dakota	15336			Morrison	15616		
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MAR 24 1961

2nd Sheet Form 9-331 Sundry Notice - Phillips Petroleum Co. Fork "A" No. 3 -
Convert from Oil well to Gas Injection Well - From 8-16-72 through 9-7-72.

Note - Cont'd -

approved by Cleon B. Feight July 26, 1972. Our present intention is to continue gas injection into Fork "A" No. 5, subject to the necessity of injection into well No. 3 in the event No. 5 will not take the gas. No further water injection is planned until next summer. We will continue to evaluate the performance of the pilot injection test, and make appropriate application prior to any further injection of water into Well No. 5.

Production Before Conversion: 6-16-72 Flowed 329 BOPD, 37 BWPD, 2385 MCFGPD thru 14/64" choke.

Injection Rate after Conversion: 9-7-72 Injecting 12.5 MCFGPD at 4800#

Stamped

Stamp

Core #2 Cut 16' - Rec 10.5', lost 5.5' 15,406-15,416.5

- 1' Sh drk gry, slty to sdy, blk carb, incl sme dissem, pyr.
- 1' Sd, lt gry - wh f-mgr, fr srted, clayey, fnly S&P, H&T, no vis. sho, faint evap, ring.
- 1' Sh, drk gry, w/thin lams sd AA.
- 5' Sh, gry, firm - sub-waxy, adb. lams S.S. AA/ se Qtzic strks.
- 1' Sd gry, vf-gr, v. sli calc, w/strks sh blk, H&T no vis sho.
- 1.5' S.S. lt gry-wht, vf-gr, fnly S&P, H&T, no vis sho, faint evap ring.

Core #3 Cut 24' - Rec 14', lost 10' 15,422-15,436'

- 1' SS, lt gry, m-gr, sub-rnd, well srted, pyr, gd por., sli fria clay matrix, pp fluor yell, sli cut.
- 1' AA/fria, even lt-brn oil stn, brite-yell fluor, strm cut.
- 1' AA/sli fria, pp yell fluor w/ sli cut.
- 2' AA/fria, pp yell fluor w/sli cut.
- 2' AA/sli fria, pp yell fluor w/sli cut.
- 4' Sh, blu-gry, pyr, hd.
- 1' AA/bec. waxy.
- 2' AA/brittle.

Core #4 Cut 48' - Rec 40', lost 8' 15,451-15,499'

- 1' Sh, lt blu-gry, hd, sli calc.
- 1' Sh, /aa none calc.
- 1' Sh, lt gry, calc, hd, pyr.
- 4' Sh, gry, calc.
- 1' Aa/bec. waxy.
- 10' Sh, dk gry, calc.
- 1' Sh, lt gry, v. calc, pyr, sft, foss.
- 1' Sh, dk gry, slty.
- 1' Sh, dk gry, calc, sft.
- 2' Aa/pyr.
- 1' Aa/calc.
- 4' Sh, gry, v. calc, brittle, argill, marly.
- 4' Aa/calc.
- 1' Aa/bec. waxy.
- 2' Aa.
- 3' Sh, red, marr., grn, varg, calc.
- 1' Slatn, red-gry, hd, calc.
- 1' Sh, dk gry, green w/calc nod, sme sub-waxy.

Core #5 Cut 31' - Rec 31' 15,499-15,530'

- 6' Sh, lt gry, sli calc, soft, v. crumbled.
- 3' Sh, dk gry-blk.
- 1' Sh, dk gry-blk bcng waxy.
- 1' Sh, dk gry-blk pyric sli mic.
- 3' Sh aa non waxy
- 1' Sh aa grding to sdst at base, sd, lt gry, med g, argil H&T N.S.
- 1' Sd, lt gry-grn, mg, H&T N.S.
- 2' Sd aa congl, Qtz phls clay nodls, argil, fria, H&T strks, pp yel fl, sli cut.
- 1' Sh, dk gry, sdy, thin strks, sd aa.
- 1' Sd, lt gry, mg, f. sort, argil, sli fria, f poro, scat sat, yel fluor, w/sli strng cut.
- 1' Sd aa, cse g - conglc, pp yel fl w/sli cut.
- 5' Sd lt gry, m-ase/g fria, gd poro, even lt brn oil stn, w/yel wh fl, gd strng cut.
- 1' Sd aa, mg, sli congl in places, shos as abv.
- 1' Sd, aa, sli clay filled.
- 1' Sd, lt gry-grn, mg, sli congl, lg nodls slt & clay, scat blu-wh fl, pr cut.
- 1' Sd dk gry, fg, shy, H&T N.S.
- 1' Sd, lt gry, mg, fria, calc, argil, pp yel fl, v pr cut, intrbds sh, blk.

5

Core #6 Cut 12' - Rec 12'

15,530-15,542'

- 1' Sh, med-drk gry-blk.
- 1' Sh, gry-dk gry-blk.
- 6' SS, gry-grn, vf-gr, silic to qtzie, sli argill, H&T no vis show.
- 1' SS/aa intbd, w/drck gry-blk waxy sh.
- 1' Sh, dk gry-blk, waxy, sft.
- 1' Sh, gry, slty, hd.
- 1' SS aa/v. argill.

Core #7 Cut 53' - Rec 53'

15,545-15,598'

- 1' SS lite gr fg argil hd & tite, no show.
- 1' SS gr fg arg sli friable poor por, no visible show.
- 3' SS lite gr fg hd & tite, no show.
- 1' SS as above but sli friable poor por pp yel fluor poor cut.
- 3' SS as above but pyritic, no visible show.
- 7' SS li gr f-mg, sub rnd well sort, fair to gd por, even brn oil stn yel-white fluor, fair to gd streaming cut.
- 1' SS as above but with strks of gr sh pyritic waxy scat lite brn oil stn in SS yellow white fluor poor cut.
- 4' Sh gr hd w/silty strks.
- 1' SS gr vg arg hd tite, no show.
- 1' SS lite gr vfg hd tite, no show.
- 6' SS lite gr mg sli friable fair por, sub rnded, well sort even lite brn oil stn, yellow white fluor, gd strmg cut.
- 1' SS lite gr to white vfg hd & tite, pp fluor, no cut.
- 4' SS lite gr fg sli friable fair por pp yel fluor v. sli cut.
- 1' SS as above but mg fair to gd por, sub ang fair sorting even lite brn oil stn yellow - white fluor, gd strmg cut.
- 5' SS as above sli friable w/gd por, same show as above.
- 4' SS gr coarse to congl v. shly hd & tite pp yel fluor, v. sli cut.
- 5' SS lite gr med fair por sub ang poor sort, even lite brn oil stn, yel fluor, gd cut.
- 1& SS as above fg fair por, show same as above.
- 1' Sh gr to blk sdy.
- 2' SS li gr med gr sli friable, fair por, sub rnd, fair sort, even lite brn oil stn, yellow wh fluor, fair cut.

Core #8 Cut 30' - Rec 30'

15,598-15,628'

- 2' Sd, lt gry wh, m-cse/g, sub angl cln qtz, sme mg, gry blk sh strks, hd, vgd intrgr poro, sme lg vugs filled w/sh-pnk soft clay, Even lt brn oil stn, sharp odor, v. brit yel fluor, v. gd strmg cut.(bleeding in v. top part)
- 1' Sd, aa, bcmg pnk, sli conglie, gd poro, sme hd tite, strks, stn & fluor aa w/gd pale yel strmg cut.
- 1' Sd, aa, lt gry-wh, motl pnk, cse-mg, sme congl strks, w/v. cse g. sub angl-angl, clr qtz grns, wh pnk clay infil in congl, f-gd poro, gd perm, even lt brn oil stn, gd fluor aabcmg sli spotty, gd cut.
- 2' Sd, aa, motl bcmg v well cmt, H&T w/pr poro, sme spty scat fluor, sme pp yel fluor.
- 1' Sd, lt gry, pnk, conglie, v cse qts grns & lg gry sh inclu. pr poro, tr spty dull yel fluor, no vis cut.
- 1' Congl, lt gry-wh, cse-mg qtz lg gry sh inclu, lg gry-blu cht frags sme f-mg. N.S.
- 2' Sh, m-dk gry grn, hd w/sme soft strks, sli calc, pyr in fracs
- 3' Sh, dk gry gn, waxy, H & calc.
- 3' Sh, varig, blk, grn, marr & lt grn soft-hd lg cht frags, opac milky-lt gry highly frac, dk bn motl.
- 3' Sh, marr, hd sli calc.
- 8' Sh, dk gry grn, hd v. calc, blkly frac. lt cht frac 620-622.
- 3' Sh, aa, bcmg varig marr, grn, blk, lg cht frags.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN T.
(Other instruct.
verse side)CATE*
on re-Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Utah 013145

6. IS INDIAN ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Bridger Lake

8. FARM OR LEASE NAME

Fork #4W

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

11. SEC. T., R., M., OR BLM. AND
SURVEY OR AREA

25-3N-14E, SIM

1.

OIL
WELL ☒ GAS
WELL ☐ OTHER

2. NAME OF OPERATOR

Phillips Petroleum Co.

3. ADDRESS OF OPERATOR

P. O. Box 2331, Casper, Wyoming

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

627' FNL & 520 FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

8938 GR

12. COUNTY OR PARISH

Summit

13. STATE

Utah

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

Testing

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Completion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

There are two perforated intervals in this well. The upper set of perfs is at 15524'-15542' RKB. The lower set of perfs is at 15573'-15595'. They are separated by a packer at 15548'. They can be produced separately or together via Otis side door choke at 15527'. On completion both zones were produced together. Shortly after initiating production, the presence of water was noted. Not knowing if the water was all coming from one set of perfs, the two sets were selectively tested. The data obtained by testing are as follows:

Date	Perf'd Interval	BOPD	BWPD	Choke	FIP
4-17-67	both	164	37	9/64	880
4-19-67 - 5-3-67	Lower	322	70	14/64	700
5-3-67 - 5-29-67	Upper	331	89	17/64	600
5-29-67 - 6-5-67	Lower	320	105	18/64	580

It is planned to produce this well from the lower perfs only for a period of approximately 6 months.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

District Superintendent

DATE

6-8-67

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



PHILLIPS PETROLEUM COMPANY

P. O. Box 2331
Casper, Wyoming

July 5, 1967

Re: Fork "A" Lease
Bridger Lake Unit
Summit County, Utah

The State of Utah
Oil & Gas Conservation Commission
348 East South Temple
Suite 301
Salt Lake City, Utah 84111

Attn: Janice S. Wayman

Dear Miss Wayman:

Tabulated below are the gas production records for the Fork "A" Lease Wells as requested in your letter of June 19, 1967. All volumes listed are in MCF.

Well No.	1967		
	March	April	May
1	20,009	20,350	20,710
2	18,034	17,652	19,384
3	8,764	5,996	6,317

We appreciate your calling this oversight to our attention. In the future these figures will be carried on Form 9-329.

Yours very truly,

J. P. Denny
J. P. Denny
District Superintendent

NEP:gm

cc: Mr. C. W. Corbett
Attn: Mr. H. W. Patterson
Mr. Earl Griffin
Attn: Mr. Shofner Smith

12



PHILLIPS PETROLEUM COMPANY
DENVER, COLORADO 80202
1230 SECURITY LIFE BUILDING

EXPLORATION AND PRODUCTION DEPARTMENT
WESTERN REGION

August 25, 1967

Subject: Bridger Lake Unit
No. 14-08-0001-8677
Summit County, Utah
Uinta County, Wyoming

Mr. J. R. Schwabrow (4)
Regional Oil and Gas Supervisor
United States Geological Survey
P. O. Box 400
Casper, Wyoming

Dear Sir:

Phillips Petroleum Company, as unit operator, submits this second supplement to the 1967 Plan of Development and the 1966 Annual Review of Operations.

1) History of Development - 1967

One well was completed and two wells are currently drilling as tabulated below:

Name	Fork "A" No. 3
Location	520' EWL and 627' SNL Section 25-T3N-R14E Summit County, Utah
Spud Date	February 25, 1966
Completed	June 5, 1967
I.P.	881 BOPD, GOR 751, FTP 1471
Total Depth	15,758
Formation	Dakota
Completion Interval	15,461 - 464 15,524 - 542 15,573 - 595



PHILLIPS PETROLEUM COMPANY
DENVER, COLORADO 80202
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EXPLORATION AND PRODUCTION DEPARTMENT
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August 25, 1967

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I.P.	881 BOPD, GOR 751, FTP 1471
Total Depth	15,758
Formation	Dakota
Completion Interval	15,461 - 464 15,524 - 542 15,573 - 595

*Bridge Lake Field
Summit County*

MONTH	YEAR	GOR	OIL PRODUCTION Bbls.	GAS Mcf	WATER Bbls.	
January	1964	629	12,314	8620	594	
February		640	12,338	9702	2112	
March		700	12,559	0	495	
April		708	6941	14741	701	
May		568	12,582	7143	1546	
June		662	13,650	7038	725	
July		684	15,143	12,471	2162	
August		622	21,885	13,220	2044	
September		728	32,453	22,453	1712	
October		706	34,457	24,335	1507	
November		709	32,758	23,813	1918	
December		738	40,715	30,268	4441	
January	1965	703	48,045	33,440	2604	
February		746	45,263	33,777	2815	
March		690	64,776	42,804	2426	
April		718	66,240	45,118	2732	
May		701	64,312	46,411	2117	
June						
July						
August						
September						
October						
November						
December						
January	1966					
February						
March						
April						
May						
June						
July						
August						
September						
October						
November						
December						

*Production for '65, in error -
No production til '66*

7-13-66

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Utah 013145

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

Bridger Lake

8. FARM OR LEASE NAME

Fork "A"

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Bridger Lake

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 25-38-14E, 31N

12. COUNTY OR PARISH

Summit

13. STATE

Utah

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Phillips Petroleum Company

3. ADDRESS OF OPERATOR

P. O. Box 2331, Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

627' FWL & 520' FWL, Section 25

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

8952.45 RKB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) Water Disposal ☒REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Disposal of water produced on the Fork "A" Lease, Bridger Lake Unit, was commenced February 23, 1968 by injection into the annulus between the 13-3/8" and 9-5/8" casing in the interval 2000 to 4020'. No alteration or changes were made in the original completion of Well No. 3.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]TITLE District SuperintendentDATE April 24, 1968

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
348 EAST SOUTH TEMPLE
SUITE 301
SALT LAKE CITY, UTAH

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number: Fork "A" #3

Operator Phillips Petroleum Company Address Box 2331, Casper, Wyo. Phone 307-237-3791

Contractor Phillips Petroleum Co. Rig Address Mountain View, Wyo. Phone 307-782-6384

Location NW 1/4 NW 1/4 Sec. 25 T. 3 N R. 14 E Summit, County, Utah.

Water Sands: NO FRESH WATER SANDS ENCOUNTERED

<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
From	To	Flow Rate or Head	Fresh or Salty
1.			
2.			
3.			
4.			
5.			

(Continued on reverse side if necessary)

<u>Formation Tops:</u>	Ft. Union	8390
	Mesa Verde	10988
	Hilliard	12744
	Frontier	14932
	Mowry	15037
<u>Remarks:</u>	Mowry Sand	15242
	Dakota	15336
	Morrison	15616

NOTE: (a) Upon diminishing supply of forms, please inform the Commission.
 (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See back of form).
 (c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

B. J. Henry

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN 1 ATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Utah 03145

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Fork "A" Lease

8. FARM OR LEASE NAME

Fork "A"

9. WELL NO.

3

10. FIELD AND POOL, OR WELLBOAT

Bridger Lake

11. SEC., T., R., OR BLK. AND
SURVEY OR AREA

Sec. 25 T3N-R4E 81M

12. COUNTY OR PARISH

Summit

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

Phillips Petroleum Company

3. ADDRESS OF OPERATOR

P. O. Box 2331, Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)

At surface

627' FNL & 520' FWL, NW NW

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

8952.45 RKB

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELLS ☐ALTERING CASING ☐ABANDONMENT ☐Discontinuing Water Disposal ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and other pertinent to this work.)*

Injection of produced water from the Fork "A" Lease, Bridger Lake Unit, was discontinued into this well October 24, 1969 upon the completion of our Fork "A" No. 11 into which all produced water is now being injected.

18. I hereby certify that the foregoing is true and correct

Original Signed By:

SIGNED J. P. DENNY

TITLE District Superintendent

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:



PHILLIPS PETROLEUM COMPANY

DENVER, COLORADO 80202
1300 SECURITY LIFE BUILDING

EXPLORATION AND PRODUCTION DEPARTMENT

July 24, 1972

Subject: Bridger Lake Unit
Miscible Gas Injection Project
Summit County, Utah

State of Utah
Department of Natural Resources
Division of Oil and Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116

Attention: Mr. Cleon B. Feight

Gentlemen:

Phillips Petroleum Company, Operator of the Bridger Lake Unit, desires to modify operations to improve gas mobility in the miscible displacement project as follows:

- (1) Gas currently injected into the Dakota reservoir through Fork "A" No. 5 will be temporarily injected into the Dakota through Fork "A" No. 3.
- (2) All produced water from the Dakota reservoir (about 580 barrels per day) will be injected into the Dakota through Fork "A" No. 5 for two to four weeks.
- (3) Depending on the outcome of this pilot test, a mobility control slug of water will be injected in Fork "A" No. 5 while gas is injected in Fork "A" No. 3.
- (4) Gas injection will be resumed in Fork "A" No. 5.

Phillips Petroleum Company is the only Working Interest Owner in the Bridger Lake Unit and the only operator within one-half mile of the project.


Phillips will continue to maintain records of gas injected as specified in the State of Utah Division of Oil and Gas Conservation Order No. 128-2 dated January 21, 1970. Records of water volumes injected will also be maintained.

State of Utah
Department of Natural Resources
Re: Bridger Lake Unit
Miscible Gas Injection Project
Summit County, Utah
July 24, 1972
Page No. 2

This letter requesting approval is submitted as instructed by Mr. Paul Burchell. Your early consideration of this matter will be appreciated as the injection of the initial slug of water must be completed before cold weather sets in.

Very truly yours,

PHILLIPS PETROLEUM COMPANY


N. N. Beckner
Unit Representative

RAB:rc



LKD

CHEM LAB

WATER ANALYSIS EXCHANGE REPORT

MEMBER Phillips Petroleum Company
OPERATOR Phillips Petroleum Company
WELL NO. Fork A-3
FIELD Bridger Lake
COUNTY Summit
STATE Utah

LAB NO. 23254 REPORT NO. 5-767
LOCATION NW NW 25-3N-14E
FORMATION Dakota (Upper Zone)
INTERVAL 15,524 - 15,542
SAMPLE FROM Wellhead
DATE May 22, 1967

REMARKS & CONCLUSIONS:

Cations	mg/l	meq/l
Sodium	3,384	147.21
Potassium	10	0.26
Lithium	-	-
Calcium	44	2.20
Magnesium	9	0.74
Iron	absent	-
Total Cations		150.41

Anions	mg/l	meq/l
Sulfate	360	7.49
Chloride	4,380	123.52
Carbonate	36	1.20
Bicarbonate	1,110	18.20
Hydroxide	-	-
Hydrogen sulfide	absent	-
Total Anions		150.41

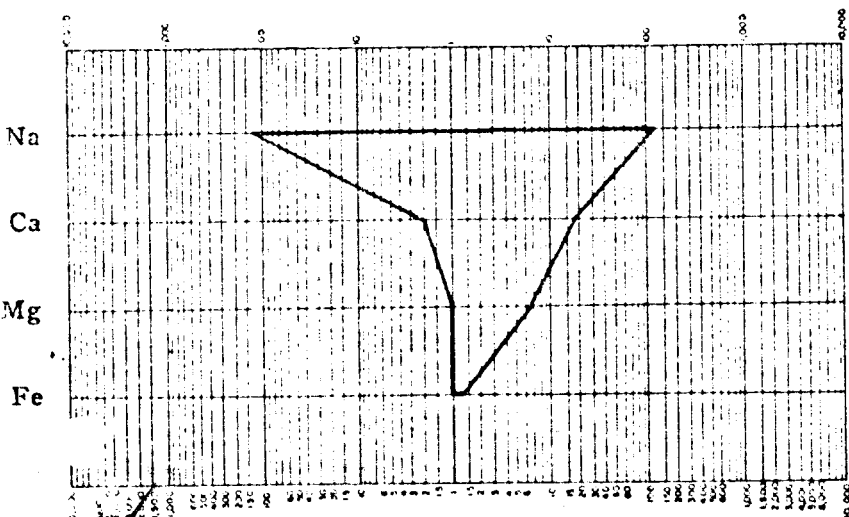
Total dissolved solids, mg/l 8,770
NaCl equivalent, mg/l 8,359
Observed pH 8.4

Specific resistance @ 68° F.:
Observed 0.74 ohm-meters
Calculated 0.79 ohm-meters

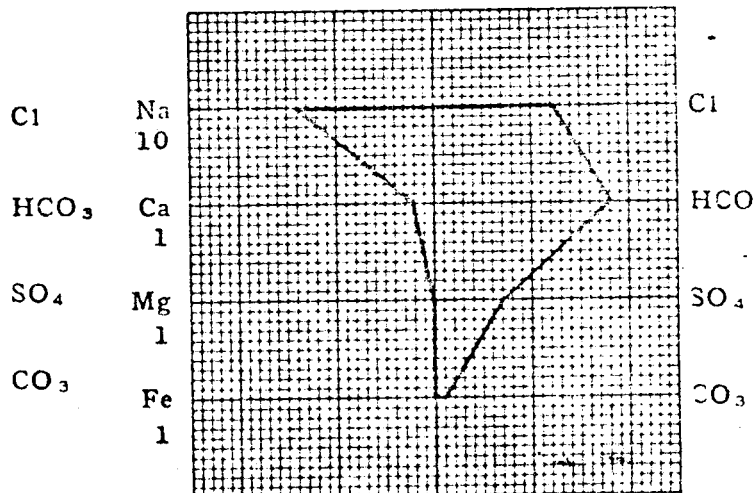
WATER ANALYSIS PATTERNS

MEQ per unit

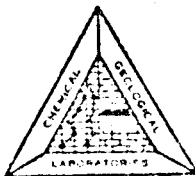
LOGARITHMIC



STANDARD



(Na value in above graphs includes Na, K, and Li)
NOTE: Mg/l = Milligrams per liter Meq/l = Milligram equivalents per liter
Sodium chloride equivalent = by Dunlap & Hawthorne calculation from components



CHEM LAB

WATER ANALYSIS EXCHANGE REPORT

MEMBER Phillips Petroleum Company
OPERATOR Phillips Petroleum Company
WELL NO. Fork A-3
FIELD Bridger Lake Unit
COUNTY Summit
STATE Utah

LAB NO. 23676 REPORT NO. 10-1767
LOCATION NW NW 25-3N-14E
FORMATION Dakota
INTERVAL Perfs: 15,573 - 15,595
SAMPLE FROM Wellhead
DATE October 5, 1967

REMARKS & CONCLUSIONS: Cloudy water, clear filtrate.

Cations	mg/l	meq/l	Anions	mg/l	meq/l
Sodium	3,456	150.32	Sulfate	347	7.22
Potassium	5	0.13	Chloride	4,500	126.90
Lithium	-	-	Carbonate	Trace	-
Calcium	59	2.94	Bicarbonate	1,220	20.01
Magnesium	9	0.74	Hydroxide	-	-
Iron	absent	-	Hydrogen sulfide	absent	-
Total Cations		154.13	Total Anions		154.13

Total dissolved solids, mg/l 8,977
NaCl equivalent, mg/l 8,538
Observed pH 8.2

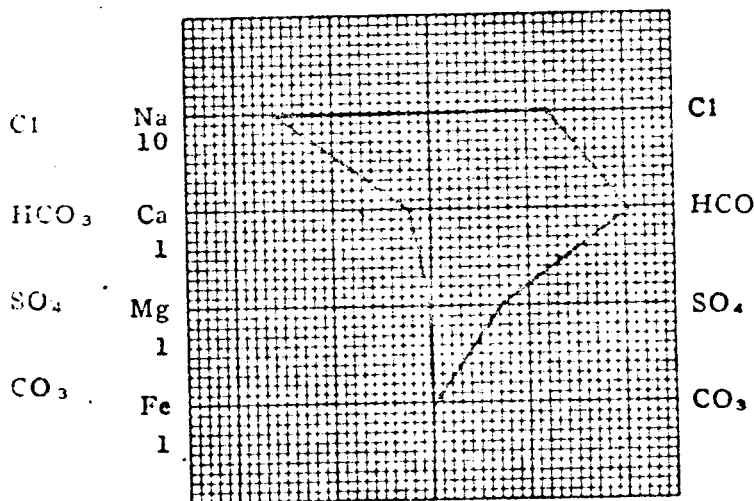
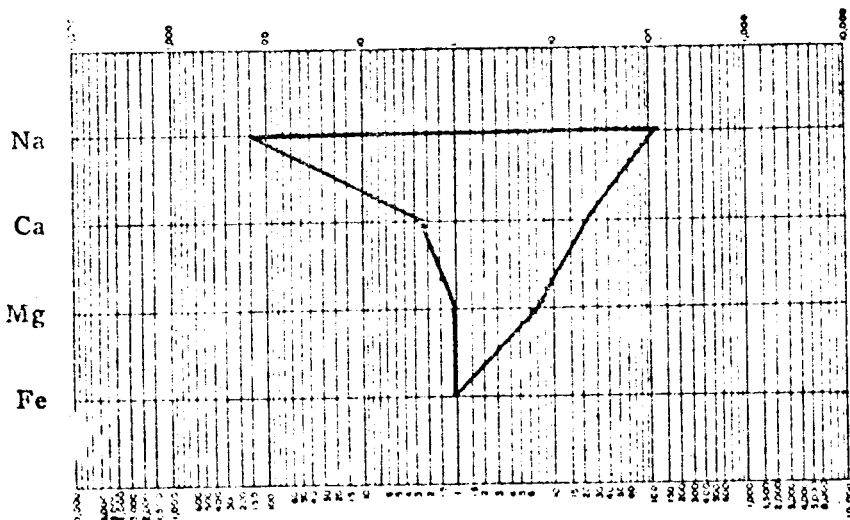
Specific resistance @ 68° F.:
Observed 0.74 ohm-meters
Calculated 0.76 ohm-meters

WATER ANALYSIS PATTERNS

MEQ per unit

LOGARITHMIC

STANDARD



(Na value in above graphs includes Na, K, and Li)
NOTE: Mg/l = Milligrams per liter. Meq/l = Milligram equivalents per liter
Sodium chloride equivalent = by Dunlap & Hawthorne calculation from components

JMB

July 26, 1972

Mr. W. H. Beckner, Unit Representative
Phillips Petroleum Company
1300 Security Life Building
Denver, Colorado 80202

Re: Bridger Lake Unit
Miscible Gas Injection Project
Summit County, Utah

Gentlemen:

Relative to the above, please be advised that insofar as this Division is concerned, approval to discontinue gas injection into the Fork "A" #5 well, and inject said gas into the Fork "A" #3 well for a period of two to four weeks, is hereby granted.

However, should this pilot test be successful and you determine that it will be to your benefit to continue this project, it is recommended that a hearing be held before the Board of Oil and Gas Conservation to modify the Order issued in Cause No. 128-2, dated January 21, 1972.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FLIGHT
DIRECTOR

CBF:sd
cc: U.S. Geological Survey

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT THIS
(Other instructions on
reverse side)Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR	Bridger Lake
3. ADDRESS OF OPERATOR	8. FARM OR LEASE NAME
Phillips Petroleum Company	Fork #A
Box 2920 Casper, Wyoming 82601	9. WELL NO.
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface	10. FIELD AND POOL, OR WILDCAT
627' FNL & 520' FWL, NW, NW	Bridger Lake
14. PERMIT NO.	11. SEC., T., R., OR BLK. AND SURVEY OR AREA
	Sec 25-T3N-R14E S1M
15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH
8952.45 RKB	Summit
	13. STATE
	Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) ☒REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐Convert from Oil to Gas Injection Well
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

PTD 15,687

Aug. 16, 1972 through Sept. 7, 1972

Moved in & rigged up Maddox Well Service Company Unit 8-16-72. Killed well. Pulled 3-1/2" tubing and Kobe pump cavity from Baker Model F Packer at 15440. Ran 3-1/2" CS Hydrill tubing Hydrotested to 8500# and landed seal nipple in packer at 15440. Pressure tested back side to 2000#. Hooked up injection lines & wellhead. Started gas injection at 3:30 PM 9-3-72. Well classification changed from Oil well to gas injection well 3:30 PM 9-3-72. Initial injection pressure 4605#. Injected at 10.6 MMCFGPD at 5000# for 39-1/2 hrs, 9-5-72. 10 MMCFGPD at 4700# 9-6-72. Howco Acidized Dakota A & C zone perms. 15,461-15,595 down tubing with 500 gals. 15% HCL acid with 2.5 gal. Hyflo & 4 gal HAI-50 followed with 1000 gal. 6% HF w/ 15% HCL acid, 5 gal. Hyflo, 8 gal HAI-50. Initial pressure 4200#, Final 3000#. Displaced acid with gas in stages for 3-1/2 hrs. MP 4500#. Job completed 11:15 AM 9-5-72. Resumed injection.

Note: Above work performed as outlined in our letter to USGS of July 21, 1972, regarding Bridger Lake Unit, No. 14-08-001-8677, Summit County, Utah, Uinta County, Wyoming Supplement to 1972 Plan of Development, approved by C. J. Curtis on July 28, 1972, and our letter to State of Utah dated July 24, 1972 regarding Bridger Lake Unit Miscible Gas Injection Project, Summit County, Utah, (CONTINUED - ATTACHED SHEET)

18. SIGNED F. C. Morgan TITLE Production Superintendent DATE 12-21-72
(This space for Federal or State office use)APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

- 3 - USGS - Salt Lake City, Utah
 - 2 - Utah O&G CC Salt Lake City, Utah
 - 1 - Denver
 - 1 - File
- See Instructions on Reverse Side



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-B356.5.

LAND OFFICE Utah
LEASE NUMBER 013145
UNIT Bridger Lake

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Summit Field Bridger Lake

The following is a correct report of operations and production (including drilling and producing wells) for the month of January, 1977, For A Lease

Agent's address Box 2920 Company Phillips Petroleum Company

Casper, Wyoming

Signed [Signature]

Phone 237-3791 Agent's title Area Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCTION	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NW SW Sec. 25	3N	14E	1	○	○	41	○	○	○	SI 2/15/75-High GOR.
NW SE Sec. 26	3N	14E	2	31	13,645	41	141,685		419	Natural Flow
NW NW Sec. 25	3N	14E	3	○	○	41	○	○	○	Converted to Temporary Gas injection 9/3/72.
NW NW Sec. 26	3N	14E	4	○	○	41	○	○	○	SI 9/1/76-Equip. Trouble
NW NW Sec. 23	3N	14E	6	○	○	41	○	○	○	SI 9/1/76-Equip. Trouble
SW SE Sec. 24	3N	14E	7	29	2,473	41	6,185		524	Hydraulic Pump
SW NW Sec. 36	3N	14E	8	31	10,233	41	113,348		751	Natural Flow
NW SE Sec. 14	3N	14E	10	24	1,370	41	1,814		3667	Hydraulic Pump
TOTALS					27,721		263,032		5,361	*Gas Estimate Based on Periodic Tests. Processed thru Plant.
<u>GAS INJECTION</u>										
NW NW Sec. 25	3N	14E	3	○	○		○		○	SI 11/20/73.

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Gas Injection Well		8. LEASE DESIGNATION AND SERIAL NO. Utah 013145
2. NAME OF OPERATOR Phillips Petroleum Company		9. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
3. ADDRESS OF OPERATOR P.O. Box 2920, Casper, Wyoming 82602		10. UNIT AGREEMENT NAME Bridger Lake
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 627' FNL, 520' FWL		11. FARM OR LEASE NAME Fork A
14. PERMIT NO.		12. WELL NO. 3
15. ELEVATIONS (Show whether DF, RT, CR, etc.) 8952' RKB		13. FIELD AND POOL, OR WILDCAT Bridger Lake
		14. SEC., T., R., N., OR BLK. AND SURVEY OR AREA Sec. 25, T3N-R14E
		15. COUNTY OR PARISH Summit
		16. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PCLL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANE <input checked="" type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Request shut-in status - Well is currently shut in as a stand-by gas injection well in the event of emergency injection requirements.

Future status of well pending updated reservoir study.

RECEIVED
MAR 21 1986

DIVISION OF
OIL, GAS & MINING

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 3/31/86
BY: [Signature]

18. I hereby certify that the foregoing is true and correct

SIGNED D. C. Gill TITLE Area Manager DATE _____

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

- 3-BLM, Salt Lake City
- 2-Utah Div. of Oil, Gas & Mining
- 1-P. J. Adamson
- 1-File

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Gas Injection Well		4. LOCATION OF WELL (Report location clearly and in accordance with any State Gas Laws and Regulations. See also space 17 below.) At surface 627' FNL & 520' FWL, NW NW		7. UNIT AGREEMENT NAME Bridger Lake	
2. NAME OF OPERATOR Phillips Petroleum Company		5. ADDRESS OF OPERATOR 152 N. Durbin, 2nd Floor, Casper, WY 82601		8. FARM OR LEASE NAME Fork A	
14. PERMIT NO. API #43-043-20010		15. ELEVATIONS (Show whether DF, RT, OR, etc.) 8952' RKB		9. WELL NO. 3	
				10. FIELD AND POOL, OR WILDCAT Bridger Lake	
				11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 25-T3N-R14E	
				12. COUNTY OR PARISH Summit	
				13. STATE Utah	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDISE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDISING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Start-up Notification</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Notification of Start-up:

Well was started up 9/15/88 to test the feasibility of conversion to status of producing oil well. Well has been shut-in since 11/20/73. If conversion appears feasible, necessary approvals will be requested.

- 3 - BLM, Salt Lake City, Utah
- 2 - Utah Div. of Oil, Gas, & Mining
- 1 - Denver
- 1 - File

18. I hereby certify that the foregoing is true and correct

SIGNED <u>S. J. Reynolds</u>	TITLE <u>District Superintendent</u>	DATE <u>9/16/88</u>
(This space for Federal or State office use)		
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		

*See Instructions on Reverse Side

PRODUCING ENTITY ACTION

Operator Name Phillips Petroleum Company
 Address 8055 E. Tufts Avenue Parkway, Rm 636
 City Denver State Colorado Zip 80237
 Utah Account No. N0772

Authorized Signature Pat Konkel
 Effective Date 10/26/88 (9/15/88) Telephone (303) 850-4260

(Use black ink or typewriter ribbon.)

Entity is ok. 11-22-88 YCR

Action Code	Current Entity No.	New Entity No.	API No.	Well Name	Well Location					Producing Formation
					Sec.	T	R	Q/Q	County	
B	06285		4304320010	FORK A #3	25	3N	14E	NW/NW	SUMMIT	DAKOTA

Explanation of action:

GAS INJECTION WELL #G03, shut-in since 11/20/73, WAS CONVERTED TO AN OIL WELL EFFECTIVE 9/15/88.

Explanation of action:

Explanation of action:

Explanation of action:

RECEIVED
OCT 31 1988

DIVISION OF
OIL, GAS & MINING

an equal opportunity employer

- ACTION CODE**
- A Establish new entity for new well(s).
 - B Add new well(s) to existing entity.
 - C Delete well(s) from existing entity.
 - D Establish new entity for well(s) being deleted from existing entity.
 - E Change well(s) from one entity to another existing entity.
 - F Other. (Specify using attachments if necessary.)
- BRACKET WELLS TO BE GROUPED TOGETHER.**

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on
reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER Gas Injection Well

2. NAME OF OPERATOR
Phillips Petroleum Company

3. ADDRESS OF OPERATOR
152 N. Durbin, 2nd Floor, Casper, WY 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
627' FNL & 520' FWL, NW NW

14. PERMIT NO.
API #43-043-20010

15. ELEVATIONS (Show whether SF, ST, OR, etc.)
8952' RKB

5. LEASE DESIGNATION AND SERIAL NO.
Utah 013145

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA

7. UNIT AGREEMENT NAME
Bridger Lake

8. FARM OR LEASE NAME
Fork A

9. WELL NO.
3

10. FIELD AND POOL, OR WILDCAT
Bridger Lake

11. SEC., T., R., N., OR BLK. AND
SURVEY OR AREA
Sec. 25-T3N-R14E

12. COUNTY OR PARISH
Summit

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐ PULL OR ALTER CASING ☐
FRACTURE TREAT ☐ MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐ ABANDON* ☐
REPAIR WELL ☐ CHANGE PLANS ☐
(Other) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐ REPAIRING WELL ☐
FRACTURE TREATMENT ☐ ALTERING CASING ☐
SHOOTING OR ACIDIZING ☒ ABANDONMENT* ☐
(Other) Testing ☒ (X)

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

September 15, 1988 Through August 12, 1989

Well was started up 9/15/88 to test feasibility of conversion to status of producing oil well. Acidized the Dakota A & C formation w/1000 gals 15% HCL & 3000 gal HF acid w/additives. Flushed w/2% amonium chloride. Max pressure 1900 psi, max rate 2 BPM. ISIP 50 psi, 5 min SI vacuum. Installed rod pumping equipment for testing and found well capable of producing only 12 BOPD, 55 BWPD, & 143 MCFPD. Pulled rods and pump from well and hooked up wellhead for gas reinjection. Returned well to gas reinjection on August 12, 1989.

OIL AND GAS	
DRN	RJF
JRB	GLH ✓
DTS	SLS
2-TAS ✓	
MICROFILM	
3- FILE ✓	

18. I hereby certify that the foregoing is true and correct

SIGNED S. H. Oden
S. H. Oden

TITLE District Superintendent

DATE August 28, 1989

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

324 South State, Suite 301

Salt Lake City, Utah 84111-2805



IN REPLY REFER TO:

3104

BLM Bond No. UT0953

(UT-942)

Utah (fed)

DECISION

JUL 23 1993

Obligor:	:	Bond Amount:	\$25,000
Prima Exploration, Inc.	:		
7800 East Union Avenue, Suite 605	:	Bond Type:	Statewide
Denver, CO 80237	:		Oil and Gas
	:		
Financial Institution:	:	BLM Bond Number:	UT0953
Norwest Bank Denver, N.A.	:		
Attn: Mark Williamson	:		
1740 Broadway	:		
Denver, CO 80274-8699	:		

Statewide Oil and Gas Personal Bond and Certificate of Deposit Accepted

On July 22, 1993, this office received Bond Form 3000-4 together with Investment Deposit Agreement (Book Entry) No. 101690005 evidencing the purchase of a \$25,000 Certificate of Deposit (CD) by Prima Exploration, Inc. The CD was submitted to this office in order to secure a statewide oil and gas bond for the above obligor. Both documents have been examined and are accepted effective July 22, 1993.

The CD will be retained by the Bureau of Land Management (BLM) and will automatically renew every six months until all terms and conditions of the leases covered have been fulfilled or until a satisfactory replacement bond has been accepted by the BLM.

The bond will be maintained by this office and constitutes coverage of all operations conducted by the obligor on Federal oil and gas leases in the State of Utah. The bond provides coverage of the obligor where that obligor has interest in, and/or responsibility for operations on, leases issued under the authority of any of the Acts cited on the bond form. Please note that Federal leases do not include Indian leases.

If you have any questions, please contact Dianne Wright of this office at 539-4114.

Dianne J. Anderson
 ACTING Chief, Minerals
 Adjudication Section

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p><small>Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT.</small></p>		6. Lease Designation and Serial Number			
		7. Indian Allottee or Tribe Name			
		8. Unit or Communitization Agreement			
		8910086770			
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify) _____	9. Well Name and Number	Fork-A Lease			
2. Name of Operator Phillips Petroleum Company	10. API Well Number	See attachment			
3. Address of Operator P.O. Box 1967, Houston, Tx 77251-1967	4. Telephone Number (713) 669-2993	11. Field and Pool, or Wildcat Bridger Lake-Dakota			
5. Location of Well Footage : _____ QQ, Sec. T., R., M. : Sections 14, 23, 24, 25, 26, 35&36 T3N-R14E		County : Summit State : UTAH			
<p align="center">12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA</p> <table border="0"> <tr> <td colspan="2"> <p align="center">NOTICE OF INTENT (Submit in Duplicate)</p> <div style="display: flex; justify-content: space-between;"> <div> <input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Multiple Completion <input checked="" type="checkbox"/> Other <u>Notice of Sale</u> </div> <div> <input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off </div> </div> <p>Approximate Date Work Will Start _____</p> </td> <td> <p align="center">SUBSEQUENT REPORT (Submit Original Form Only)</p> <div style="display: flex; justify-content: space-between;"> <div> <input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Other _____ </div> <div> <input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off </div> </div> <p>Date of Work Completion _____</p> <p><small>Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.</small></p> </td> </tr> </table>			<p align="center">NOTICE OF INTENT (Submit in Duplicate)</p> <div style="display: flex; justify-content: space-between;"> <div> <input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Multiple Completion <input checked="" type="checkbox"/> Other <u>Notice of Sale</u> </div> <div> <input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off </div> </div> <p>Approximate Date Work Will Start _____</p>		<p align="center">SUBSEQUENT REPORT (Submit Original Form Only)</p> <div style="display: flex; justify-content: space-between;"> <div> <input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Other _____ </div> <div> <input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off </div> </div> <p>Date of Work Completion _____</p> <p><small>Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.</small></p>
<p align="center">NOTICE OF INTENT (Submit in Duplicate)</p> <div style="display: flex; justify-content: space-between;"> <div> <input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Multiple Completion <input checked="" type="checkbox"/> Other <u>Notice of Sale</u> </div> <div> <input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off </div> </div> <p>Approximate Date Work Will Start _____</p>		<p align="center">SUBSEQUENT REPORT (Submit Original Form Only)</p> <div style="display: flex; justify-content: space-between;"> <div> <input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Other _____ </div> <div> <input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off </div> </div> <p>Date of Work Completion _____</p> <p><small>Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.</small></p>			

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective FEBRUARY 1, 1993, PHILLIPS PETROLEUM COMPANY has sold its interest of the reference well / lease to PRIMA EXPLORATION, INC. They assumed operations effective AUGUST 1, 1993.

Bond coverage for lease activities is being provided by PRIMA EXPLORATION, INC under their (Individual, Statewide, Nationwide) bond, bond number UT0953. PRIMA EXPLORATION, INC. will be responsible for compliance under the lease conditions for the portion of the lease associated with this notice.

From:
PHILLIPS PETROLEUM COMPANY
P.O. BOX 1967
HOUSTON, TEXAS 77251-1967

Phone: (713) 669-2993

To:
PRIMA EXPLORATION, INC.
7800 EAST UNION AVENUE
SUITE 605
DENVER, COLORADO 80237

Phone: (303) 779-0402

Signed: [Signature] Title: President

14. I hereby certify that the foregoing is true and correct

Name & Signature
(State Use Only)

Gary Rose

Title Sr. Acctg. Supv.

Date 7/28/93



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

UTAH DIVISION OF OIL, GAS AND MINING
FACSIMILE TRANSMISSION COVER SHEET

DATE: August 12, 1993
FAX #: (713) 669-3660
ATTN: Carla McCully
COMPANY: Phillips Petroleum Co.
FROM: Lisha Cordova
DEPARTMENT: Oil, Gas & Mining
NUMBER OF PAGES BEING SENT (INCLUDING THIS ONE): 2

If you do not receive all of the pages, or if they are illegible, please call (801) 538-5340.

We are sending from a Murata facsimile Machine. Our telecopier number is (801) 359-3940.

MESSAGES:

Reg. Transfer of Authority to Inject

D10 (WDW), A-#3 (GIW), A-#5 (GIW)

Attachment to Form 9-Notice of Sale

Utah Account Number	N0772 (all wells)
Entity Number	06285
Lease Name	Fork-A
Field & Zone	Bridger Lake - Dakota
County	Summit

Well Number	API Number	¼ ¼	Location Section-Twnshp-Rng
A-#2	43 043 20009	NWSE	26-T3N-R14E
A-#4	43 043 20143	NWNW	26-T3N-R14E
A-#6	43 043 20196	SWNW	23-T3N-R14E
A-#7	43 043 20303	SWSE	24-T3N-R14E
A-State #8	43 043 20305	SWNW	36-T3N-R14E
A-#13	43 043 30146	NWNE	35-T3N-R14E
A-#D10	43 043 30001	NWSE	14-T3N-R14E - WDW
✓ A-#G03	43 043 20010	NWNW	25-T3N-R14E - Blw
A-#G05	43 043 20186	SWSE	23-T3N-R14E - Blw

RECEIVED

AUG 11 1993

August 9, 1993

DIVISION OF
OIL GAS & MINING



PRIMA EXPLORATION INC.

Division of Oil, Gas & Mining
Attn: Lisha Cordova
355 W. North Temple
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

Dear Lisha:

Effective August 1, 1993, Prima Exploration, Inc. took over operations of the below listed wells from Phillips Petroleum Company:

Fork A #2	NWSE Sec. 26-T3N-R14E	43-043-20009
✓ Fork A #3 (SI) GIW	NWNW Sec. 25-T3N-R14E	43-043-20010
Fork A #4 (SI)	NWNW Sec. 26-T3N-R14E	43-043-20143
Fork A #5 (SI) GIW	SWSE Sec. 23-T3N-R14E	43-043-20186
Fork A #6	SWNW Sec. 23-T3N-R14E	43-043-20196
Fork A #7	SWSE Sec. 24-T3N-R14E	43-043-20303
Fork A #8 (SI)	SWNW Sec. 36-T3N-R14E	43-043-30146
Fork A #10 (SWD)	NWSE Sec. 14-T3N-R14E	43-043-30001
Fork A #13	NWNE Sec. 35-T3N-R14E	43-043-30146

all wells located in Summit County, UT.

Please send all correspondence for production reporting to the attention of Liz Allen. Tax reporting correspondence should be sent to Valerie Whitmarsh.

Sincerely,

PRIMA EXPLORATION, INC.

Valerie S. Whitmarsh

Valerie S. Whitmarsh
Accounting Manager

cc: Oil & Gas Audit, Marcia Perk
Liz Allen

phil2.ut

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

AUG 30 1993

TRANSFER OF AUTHORITY TO INJECT - UIC FORM 5

Well name and number: <u>✓ Fork-A #603</u>	
Field or Unit name: <u>Bridger Lake</u>	API no. <u>4304320010</u>
Well location: QQ <u>NNW</u> section <u>25</u> township <u>3N</u> range <u>14E</u> county <u>Summit</u>	
Effective Date of Transfer: <u>2/1/93</u> (Transferred operations 8/1/93)	
CURRENT OPERATOR	
Transfer approved by:	
Name <u>M. B. Smith</u>	Company <u>Phillips Petroleum Company</u>
Signature <u><i>M. B. Smith</i></u>	Address <u>P.O. Box 1967</u>
Title <u>Attorney-in-Fact</u>	<u>Houston, TX 77251-1967</u>
Date _____	Phone <u>(713) 669-2993</u>
Comments:	
NEW OPERATOR	
Transfer approved by:	
Name <u>Donald J. Law</u>	Company <u>Prima Exploration Inc.</u>
Signature <u><i>Donald J. Law</i></u>	Address <u>7800 East Union Avenue</u>
Title <u>President</u>	<u>Suite 605</u>
Date <u>8-21-93</u>	<u>Denver, CO 80237</u>
Date _____	Phone <u>(303) 779-0402</u>
Comments:	
(State use only)	
Transfer approved by <u><i>[Signature]</i></u>	Title <u><i>UIC Manager</i></u>
Approval Date <u>10-6-93</u>	

Routing:

1- LEC/GYL
2- DTB/Y-S
3- WLC 8-FLE
4- RJE
5- LAC
6- PL

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

- ☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 8-1-93)

TO (new operator) PRIMA EXPLORATION INC
(address) 7800 E UNION AVE STE 605
DENVER, CO 80237
DONALD LAW, PRES.
phone (303) 779-0402
account no. N 2030 (8-9-93)

FROM (former operator) PHILLIPS PETROLEUM COMPANY
(address) PO BOX 1967
HOUSTON, TX 77251-1967
GARY ROSE
phone (713) 669-2993
account no. N 0772

***BRIDGER LAKE UNIT**

Well(s) (attach additional page if needed):

Name	API	Entity	Sec	Twp	Rng	Lease Type
<u>A-#3/DKTA (GIW)</u>	<u>43-043-20010</u>	<u>6285</u>	<u>25</u>	<u>3N</u>	<u>14E</u>	<u>U-01314</u>
<u>A-#5/DKTA (GIW)</u>	<u>43-043-20186</u>	<u>6285</u>	<u>23</u>	<u>3N</u>	<u>14E</u>	<u>U-01314</u>
Name: _____	API: _____	Entity: _____	Sec: _____	Twp: _____	Rng: _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec: _____	Twp: _____	Rng: _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec: _____	Twp: _____	Rng: _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec: _____	Twp: _____	Rng: _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec: _____	Twp: _____	Rng: _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec: _____	Twp: _____	Rng: _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- Sec 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (Rec'd 8-5-93)
- Sec 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (Rec'd 8-5-93)
- Sec 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: #173386. eff. 7-6-93
- Sec 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- Sec 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (9-27-93)
- Sec 6. Cardex file has been updated for each well listed above. (9-27-93)
- Sec 7. Well file labels have been updated for each well listed above. (9-27-93)
- Sec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (9-27-93)
- Sec 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- See 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- N/A 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- N/A 2. A copy of this form has been placed in the new and former operators' bond files.
- See 3. The former operator has requested a release of liability from their bond (yes/no) _____. Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- N/A 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- ✓ 1. All attachments to this form have been microfilmed. Date: 10-28 1993.

FILING

- See 1. Copies of all attachments to this form have been filed in each well file.
- See 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

930924 Btm/S.T. Approved eff. 9-21-93.

RECEIVED

SEP 23 1993

COPY

Bureau of Land Management
P.O. Box 45155
Salt Lake City, Utah 84145-0155

DIVISION OF
OIL, GAS & MINING

September 22, 1993

Prima Exploration, Inc,
7800 East Union Avenue, Suite 605
Denver, Colorado 80237

Re: Bridger Lake Unit
Summit County, Utah

Gentlemen:

On September 20, 1993, we received an indenture dated August 1, 1993, whereby Phillips Petroleum Company resigned as Unit Operator and Prima Exploration, Inc. was designated as Successor Unit Operator for the Bridger Lake Unit, Summit County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective September 21, 1993. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all of the required approvals that would entitle it to conduct operations under the Bridger Lake Unit Agreement.

Your statewide (Utah) oil and gas bond No. 0953 will be used to cover all operations within the Bridger Lake Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: District Manager - Salt Lake (w/enclosure)
Division of Oil, Gas & Mining
Division of Lands and Mineral Operations U-942
File - Bridger Lake Unit (w/enclosure)
MMS - Data Management Division
Agr. Sec. Chron
Fluid Chron

U-922:TAThompson:tt:09-21-93

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

OCT 1 1994

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER:		5. Lease Designation and Serial Number:
2. Name of Operator: Prima Exploration, Inc.		6. If Indian, Allottee or Tribe Name:
3. Address and Telephone Number: 7800 E. Union Avenue, #605, Denver, CO 80237 (303) 779-0402		7. Unit Agreement Name: 8910086770
4. Location of Well Footages: QQ, Sec., T., R., M.: Sections 14, 23, 24, 25, 26, 35 & 36 T3N-R14E		8. Well Name and Number: Fork A Lease
		9. API Well Number: See attachment
		10. Field and Pool, or Wildcat: Bridger Lake
		County: Summit
		State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|----------------------------------------------------------|-----------------------------------------------|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other Notice of Sale | |

Approximate date work will start _____

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|--------------------------------------------------|-----------------------------------------------|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective December 1, 1993, PRIMA EXPLORATION, INC., has sold its interest of the referenced well/lease to BTA OIL PRODUCERS. They assumed operations effective OCTOBER 1, 1994. Bond coverage for lease activities is being provided by BTA OIL PRODUCERS, under their statewide oil and gas bond BLM bond no. UT0711. BTA OIL PRODUCERS will be responsible for compliance under the lease conditions for the portion of the lease associated with this notice.

From:
Prima Exploration, Inc.
7800 E. Union Avenue, Suite 605
Denver, CO 80237
(303) 779-0402

To:
BTA Oil Producers
104 South Pecos
Midland, TX 79701
(915) 682-3753

Signed: Benny Law
Title: Partner

13.

Name & Signature:

Dan Law

Title:

PRES

Date:

9/28/94

(This space for State use only)

OCT 18

TRANSFER OF AUTHORITY TO INJECT - UIC FORM 5

Well name and number: Fork-A #G03
Field or Unit name: Bridger Lake API no. 4304320010
Well location: QQ NWNW section 25 township 3N range 14E county Summit
Effective Date of Transfer: 12/01/93 (Operations transferred 10/01/94)

CURRENT OPERATOR

Transfer approved by:

Name Donald J. Law Company Prima Exploration, Inc.
Signature *Donald J. Law* Address 7800 E. Union Ave. #605
Title President Denver, CO 80237
Date 7/28/94 Phone (303) 779-0402

Comments:

NEW OPERATOR

Transfer approved by:

Name Barry Beal Jr. Company BTA Oil Producers
Signature *Barry Beal Jr.* Address 104 South Pecos
Title Partner Midland, TX 79701
Date 7/30/94 Phone (915) 682-3753

Comments:

(State use only)

Transfer approved by *[Signature]* Title *Env. Manager*
Approval Date 10-27-94

Attachment to Form 9 - Notice of Sale

Utah Account Number	N0772 (all wells)
Entity Number	06285
Lease Name	Fork-A
Field & Zone	Bridger Lake - Dakota
County	Summit

<u>Well Number</u>	<u>API Number</u>	<u>1/4 1/4</u>	<u>Location</u> <u>Sec. Township-Range</u>
A-#2	43 043 20009	NWSE	26-3N-14E
A-#4	43 043 20143	NWNW	26-3N-14E
A-#6	43 043 20196	SWNW	23-3N-14E
A-#7	43 043 20303	SWSE	24-3N-14E
A-State #8	43 043 20305	SWNW	36-3N-14E
A-#13	43 043 30146	NWNE	35-3N-14E
A-#D10	43 043 30001	NWSE	14-3N-14E
A-#G03	43 043 20010	NWNW	25-3N-14E

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

UT 20

IN REPLY REFER TO:
UT-922

October 19, 1994

COPY

BTA Oil Producers
104 S. Pecos
Midland, Texas 79701

RE: Bridger Lake Unit
Summit County, Utah

Gentlemen:

On October 12, 1994, we received an indenture dated October 1, 1994, whereby Prima Exploration, Inc. resigned as Unit Operator and BTA Oil Producers was designated as Successor Unit Operator for the Bridger Lake Unit, Summit County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective October 19, 1994.

Your statewide (Utah) oil and gas bond No. 0711 will be used to cover all operations within the Bridger Lake Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: District Manager - Salt Lake (w/enclosure)
Division of Oil, Gas & Mining
Division of Lands and Mineral Operations
File - Bridger Lake Unit (w/enclosure)
MMS - Data Management Division
Agr. Sec. Chron
Fluid Chron
AIRS

Page No. 1
10/19/94

WELL STATUS REPORTS
UTAH STATE OFFICE

INSPECTION ITEM	API NO.	WELL NUMBER	QTQT SEC	TWN	RNG	WELL STATUS	LEASE NAME	OPERATOR
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Page No. 1
10/19/94

WELL STATUS REPORTS
UTAH STATE OFFICE

INSPECTION ITEM	API NO.	WELL NUMBER	QTQT SEC	TWN	RNG	WELL STATUS	LEASE NAME	OPERATOR
-----------------	---------	----------------	----------	-----	-----	----------------	------------	----------

** INSPECTION ITEM 8910086770

BRIDGER LAKE DK

8910086770	430431576300S2	1	NWSW	25 3N	14E	ABD	UTU013145 <i>paid 7/92</i>	PRIMA EXPLORATION INCORPO
8910086770	✓430433000100S1	10	NWSE	14 3N	14E	WDW	UTU013147	PRIMA EXPLORATION INCORPO
8910086770	✓430433014600S1	13	NWNE	35 3N	14E	POW	UTU013147	PRIMA EXPLORATION INCORPO
8910086770	430433014700S1	14	SWNE	25 3N	14E	ABD	UTU013145 <i>paid 9/92</i>	PRIMA EXPLORATION INCORPO
8910086770	✓430432000900S1	2	NWSE	26 3N	14E	POW	UTU013147	PRIMA EXPLORATION INCORPO
8910086770	✓430432001000S1	3	NWNW	25 3N	14E	GIWSI	UTU013145	PRIMA EXPLORATION INCORPO
8910086770	✓430432014300S1	4	NWNW	26 3N	14E	OSI	UTU013147	PRIMA EXPLORATION INCORPO
8910086770	430432018600S1	5	SWSE	23 3N	14E	GIW	UTU013147	PRIMA EXPLORATION INCORPO
8910086770	✓430432019600S1	6	SWNW	23 3N	14E	POW	UTU013147	PRIMA EXPLORATION INCORPO
8910086770	✓430432030300S1	7	SWSE	24 3N	14E	POW	UTU013146	PRIMA EXPLORATION INCORPO
8910086770	✓430432030500S1	8	SWNW	36 3N	14E	OSI	STATE LEASE	PRIMA EXPLORATION INCORPO

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

1- WES GIL
2- LWP 7-PL
3- DP 8-SJ
4- VLC 9-FILE
5- RJF
6- LWP

- ☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: **10-01-94 & 11-01-94/A-#5 (GIW)**)

TO (new operator)	BTA OIL PRODUCERS	FROM (former operator)	PRIMA EXPLORATION INC
(address)	104 S PECOS	(address)	7800 E UNION AVE STE 605
	MIDLAND TX 79701		DENVER CO 80237
	BARRY BEAL		DONALD LAW
	phone (915) 682-3753		phone (303) 779-0402
	account no. N 0310		account no. N2030

Well(s) (attach additional page if needed): ***BRIDGER LAKE UNIT**

Name: A-#3/DKTA (GIW)	API: 43-043-20010	Entity: 6285	Sec 25	Twp 3N	Rng 14E	Lease Type U013145
Name: #D10/DKTA (WDW)	API: 43-043-30001	Entity: 6285	Sec 14	Twp 3N	Rng 14E	Lease Type U013147
Name: A-#2/DKTA	API: 43-043-20009	Entity: 6285	Sec 26	Twp 3N	Rng 14E	Lease Type U013147
Name: A-#4/DKTA	API: 43-043-20143	Entity: 6285	Sec 26	Twp 3N	Rng 14E	Lease Type U013147
Name: A-#6/DKTA	API: 43-043-20196	Entity: 6285	Sec 23	Twp 3N	Rng 14E	Lease Type U013147
Name: A-#7/DKTA	API: 43-043-20303	Entity: 6285	Sec 24	Twp 3N	Rng 14E	Lease Type U013146
Name: A-STATE #8/DKTA	API: 43-043-20305	Entity: 6285	Sec 36	Twp 3N	Rng 14E	Lease Type ML17185
Name: A-#13/DKTA	API: 43-043-30146	Entity: 6285	Sec 35	Twp 3N	Rng 14E	Lease Type U013147
Name: A-#5/DKTA (GIW)	API: 43-043-20186	Entity: 6285	Sec 23	Twp 3N	Rng 14E	Lease Type U013147

OPERATOR CHANGE DOCUMENTATION

- Lee* 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 10-11-94)*
- Lee* 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 10-11-94)*
- N/A* 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: ____
- Lee* 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- LWP* 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *10-28-94*
- LWP* 6. Cardex file has been updated for each well listed above. *10-31-94*
- LWP* 7. Well file labels have been updated for each well listed above. *10-31-94*
- Lee* 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(10-28-94)*
- Lee* 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

OPERATOR CHANGE WORKSHEET (CONTINUED) Initial each item when completed. Write N/A if item is not applicable.

ENTITY REVIEW

- Lee 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (~~Fee wells only~~) Trust Land Admin. Surety #015003946 (\$20,000) Aprv. 10-5-94.
All 3N 14E Sec. 36

1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) . Today's date 19 . If yes, division response was made by letter dated 19 .

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any **fee lease** well listed above has been notified by letter dated 19 , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- DTs 2. Copies of documents have been sent to State Lands for changes involving State leases.
11-9-94 to Ed Bonner

FILMING

- ✓ 1. All attachments to this form have been microfilmed. Date: November 16 1994.

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

941027 Btm/SL Aprv. e# 10-19-94.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil ☐ Gas ☐ Other
Well Well

2. Name of Operator

BTA Oil Producers

3. Address & Telephone No.

P.O. Box 1598, Williston, N. Dakota 58802-1598 (701-774-2014)

4. Location of Well (Footage, Sec. T., R., M., or Survey Description)

627' FNL & 520' FWL Sec. 25 T3N R14E

5. Lease Designation and Serial No.

UT 013145

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Bridger Lake Unit

8. Well Name and No.

Fork A #3

9. API Well No.

43-043-20010

10. Field and Pool, or Exploratory Area

Bridger Lake

11. County or Parish, State

Summit Co. Utah

12. **CHECK APPROPRIATE BOX (S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other

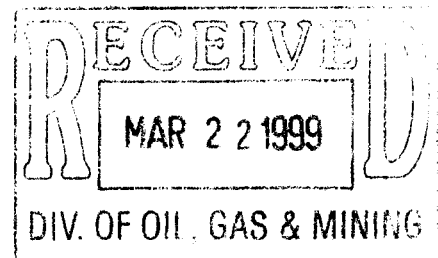
Testing

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Waster Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completions on Well Completion or Recompletion Report and Log form.)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Moved in DC Production Testing
2. Halliburton Coiled tbg. Unit ran down to 12500' and jetted well with NS.
3. BTA is now evaluating Pressure build up on well.



14 I hereby certify that the foregoing is true and correct.

Signed **Larry Dokken**

Title **Production Foreman**

Date **3/17/99**

(This space for Federal or State office use)

Approved by

Title

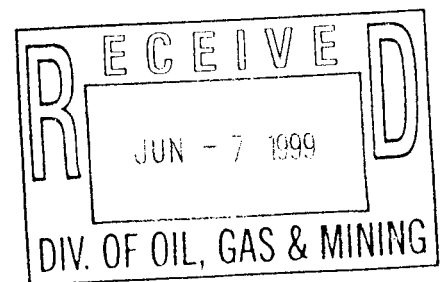
Date

Conditions of approval, if any:

Attachment to 3160-05 – Change of Operator

Utah Account Number	N0310 (BTA)
Utah Account Number	N4900 (Merit)
Entity Number	06285-Bridger Lake Unit
Lease Name	Fork –A-
Field & Zone	Bridger Lake – Dakota
County	Summit

<u>Well Number</u>	<u>API Number</u>	<u>¼ ¼</u>	<u>Location</u> <u>Sec. Twnshp- Range</u>
A #3	43-043-20010	NWNW	25-3N-14E
A #4	43-043-20143	NWNW	26-3N-14E
A #5	43-043-20186	SWSE	23-3N-14E
A #6	43-043-20196	SWNW	23-3N-14E
A #7	43-043-20303	SWSE	24-3N-14E
A #D10	43-043-30001	NWSE	14-3N-14E
A #13	43-043-30146	NWNE	35-3N-14E
Red Mountain #1	43-043-30313	SWNW	22-3N-14E



MERIT ENERGY COMPANY

12222 Merit Drive, Suite 1500
Dallas, Texas 75251
(972) 701-8377
(972) 960-1252 Fax

June 3, 1999

Utah Division of Oil, Gas & Mining
P. O. Box 145801
Salt Lake City, UT. 84114

RE: Transfer of Operations from BTA Oil
Producers to Merit Energy Company
Bridger Lake Unit
Summit County, Utah

Dear Sir or Madam:

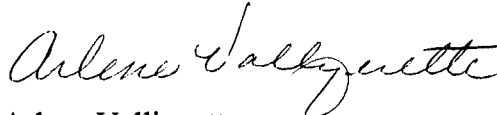
Enclosed you will find, in triplicate, a copy of BLM form 3160-5 Sundry Notice for Change of Operator covering the wells located within the above referenced unit. Merit is submitting the BLM form for the change of operator in lieu of Utah Form 9.

Also enclosed, in triplicate, is Utah Form 5 (Transfer of Authority to Inject) covering the three injection/disposal wells for the unit.

Merit Energy Company became the operator of the unit effective June 1, 1999. Should you require additional information, please advise this office or contact me at (972) 383-6558.

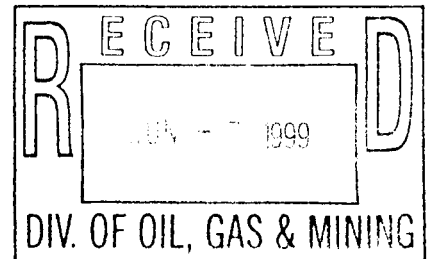
Sincerely,

MERIT ENERGY COMPANY



Arlene Valliquette
Manager – Regulatory Affairs

Encls. (12)



TRANSFER OF AUTHORITY TO INJECT - UIC FORM 5

Well name and number: Fork -A- #G03
Field or Unit name: Bridger Lake API no. 43-043-20010
Well location: QQ NWNW section 25 township 3N range 14E county Summit
Effective Date of Transfer: 01/01/99 (Operations transferred 06/01/99)

CURRENT OPERATOR

Transfer approved by:

Name BARRY BEAL Company BTA OIL PRODUCERS
Signature *Barry Beal* Address 104 South Pecos
Title Partner Midland, TX 79701
Date 05/27/99 Phone (915) 682-3753

Comments:

NEW OPERATOR

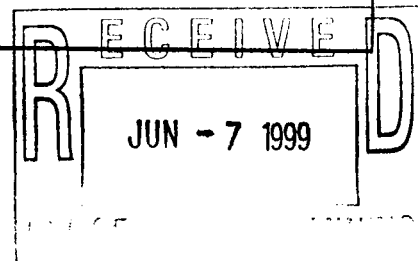
Transfer approved by:

Name Fred N. Dicus Company MERIT ENERGY COMPANY
Signature *Fred N. Dicus* Address 12222 Merit Drive, Suite 1500
Title V.P. Dallas, TX 75251
Date 5/27/99 Phone (972) 701-8377

Comments:

(State use only)

Transfer approved by *A. Hunt* Title *Tech. Services Manager*
Approval Date 7-13-99



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

BTA OIL PRODUCERS

3. Address and Telephone No.

104 SOUTH PECOS, MIDLAND, TX 79701 915/682-3753

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sections 14, 22, 23, 24, 25, & 35; T3N-R14E
(See Attachment for details)

5. Lease Designation and Serial No.

8910086770

6. If Indian, Allottee or Tribe Name

Fork A Lease

9. API Well No.

See Attachment

10. Field and Pool, or Exploratory Area

Bridger Lake

11. County or Parish, State

Summit Co., UT

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

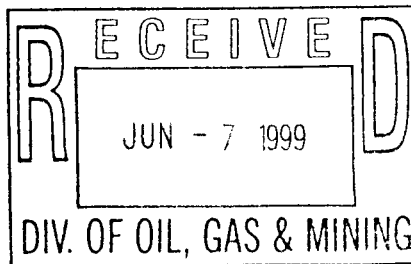
- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Change of Operator
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Effective January 1, 1999, BTA OIL PRODUCERS has sold its interest of the referenced wells/ lease to Merit Energy Company. Operations transferred effective June 1, 1999. Bond coverage for lease activities is being provided by Merit Energy Co., under their Nationwide oil and gas Bond No. WY3011. Merit Energy Company will be responsible for compliance under the lease conditions for the portion of the lease associated with this notice.

From:
BTA OIL PRODUCERS
104 South Pecos
Midland, TX 79701
(915) 682-3753



To:
Merit Energy Company
12222 Merit Drive, Suite 1500
Dallas, TX 75251
(972) 701-8377

Signed:

Fred N. Dyer
FRED N. DYER
V. P.

Title:

cc: Utah Division of Oil, Gas & Mining

14. I hereby certify that the foregoing is true and correct

Signed

Rodney Dyer
Title Regulatory Administrator

Date 05/27/99

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

TRANSFER OF AUTHORITY TO INJECT - UIC FORM 5

Well name and number: Fork -A- #G03

Field or Unit name: Bridger Lake API no. 43-043-20010

Well location: QQ NWNW section 25 township 3N range 14E county Summit

Effective Date of Transfer: 01/01/99 (Operations transferred 06/01/99)

CURRENT OPERATOR

Transfer approved by:

Name BARRY BEAL

Company BTA OIL PRODUCERS

Signature *Barry Beal*

Address 104 South Pecos

Title Partner

Midland, TX 79701

Date 05/27/99

Phone (915) 682-3753

Comments:

NEW OPERATOR

Transfer approved by:

Name Fred N. Dier

Company MERIT ENERGY COMPANY

Signature *Fred N. Dier*

Address 12222 Merit Drive, Suite 1500

Title V. P.

Dallas, TX 75251

Date 5/27/99

Phone (972) 701-8377

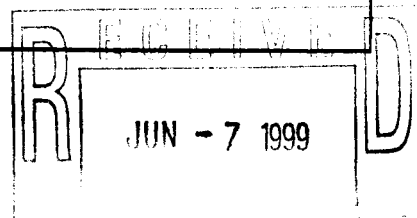
Comments:

(State use only)

Transfer approved by *M. Hunt*

Title *Tech. Services Manager*

Approval Date 7-13-99



STATE OF UTAH
DIVISION OF OIL GAS AND MINING

INJECTION WELL - PRESSURE TEST

Well Name: <u>BRIDGER LAKE A #3</u>	API Number: <u>43-043-20010</u>
Qtr/Qtr: <u>NW/NW</u>	Section: <u>25</u>
Township: <u>3N</u>	Range: <u>14E</u>
Company Name: <u>DTA OIL PRODUCERS Merit Energy</u>	
Lease: State <u> </u>	Fee <u> </u>
Federal <u>X</u>	Indian <u> </u>
Inspector: <u>J THOMPSON</u>	Date: <u>8/12/99 3:30 PM</u>

Initial Conditions:

Tubing - Rate: Pressure: 40 psiCasing/Tubing Annulus - Pressure: psi

Conditions During Test:

Time (Minutes)	Annulus Pressure	Tubing Pressure
0	<u>90</u>	<u>40</u>
5	<u>1000</u>	<u>40</u>
10	<u>1000</u>	<u>40</u>
15	<u>985</u>	<u>40</u>
20	<u>1000</u>	<u>40</u>
25	<u>1000</u>	<u>40</u>
30	<u>975</u>	<u>40</u>

Results: Pass Fail - Note had to use pressure Gauge on truck - no room in cell to attach gauge to backside.

Conditions After Test:

Tubing Pressure: 40 psiCasing/Tubing Annulus Pressure: 0 psi

COMMENTS: 90#s ga pressure on backside - Ordered out water truck to load casing - Started bleeding off gas. Gas bled off in 30 min. Pressured to 1000#s - Bled of 25#s in 15 min.


 Operator Representative

STATE OF UTAH
DIVISION OF OIL GAS AND MINING

INJECTION WELL - PRESSURE TEST

Well Name: <u>A-3</u>	API Number: <u>43-043-20010</u>
Qtr/Qtr: _____	Section: <u>25</u>
Township: <u>3N</u>	Range: <u>14E</u>
Company Name: <u>Merit Energy Company</u>	
Lease: State _____	Fee _____
Federal <input checked="" type="checkbox"/>	Indian _____
Inspector: <u>Lisha Cordova</u>	Date: <u>7/26/2004</u>
<u>H.R. Turner Trucking, Inc. - Derrick Hintz</u>	

Initial Conditions:

Tubing - Rate: _____ Pressure: 0 psiCasing/Tubing Annulus - Pressure: 0 psi

Conditions During Test:

Time (Minutes)	Annulus Pressure	Tubing Pressure
0	<u>1000</u>	_____
5	<u>1000</u>	_____
10	<u>1000</u>	_____
15	<u>1000</u>	_____
20	_____	_____
25	_____	_____
30	_____	_____

Results: Pass/Fail

Conditions After Test:

Tubing Pressure: 0 psiCasing/Tubing Annulus Pressure: 0 psi

COMMENTS:

1000 # held 15 min., passed test. Well SI prior to test.

Operator Representative

Pete Delling



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

IN REPLY REFER TO
UT-931

June 17, 1999

Merit Energy Company
Attn: Arlene Valliquette
12222 Merit Drive, Suite 1500
Dallas, Texas 75251

Re: Successor of Operator
Bridger Lake Unit
Summit County, Utah

Gentlemen:

On June 7, 1999, we received a sundry notice advising us that Merit Energy Company was the new operator for the Bridger Lake Unit Agreement, Summit County, Utah. We are returning the sundry notice for the change of operator unapproved.

Please use the attached forms of designation of successor unit operator. When resubmitting your application, we require four complete sets of indentures to be filed with one set containing original signatures which will be retained by this office. You may follow the self certification process outlined in the instructions for designation of successor unit operator which is enclosed for your information.

If you have any questions, please contact Teresa Thompson at (801) 539-4047.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

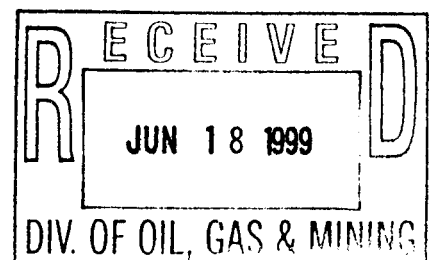
cc: BTA Oil Producers

bcc: File - Bridger Lake Unit
Field Manager - Salt Lake

DOGM

Agr. Sec. Chron.
Fluid Chron.

U931:TATHOMPSON:tt:6/17/99





United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

IN REPLY REFER TO
UT-931

August 17, 1999

COPY

Merit Energy Company
12222 Merit Drive, Suite 1500
Dallas, Texas 75251

Re: Bridger Lake Unit
Summit County, Utah

Gentlemen:

On August 16, 1999, we received an indenture dated June 1, 1999, whereby BTA Oil Producers resigned as Unit Operator and Merit Energy Company was designated as Successor Unit Operator for the Bridger Lake Unit, Summit County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective August 17, 1999. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Bridger Lake Unit Agreement.

Your nationwide (Wyoming) oil and gas bond No. 3011 will be used to cover all operations within the Bridger Lake Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

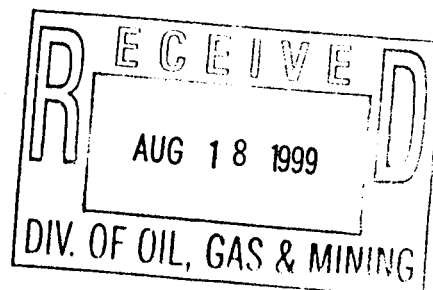
/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Salt Lake (w/enclosure)
~~Division of Oil, Gas & Mining~~
Minerals Adjudication Group U-932
File - Bridger Lake Unit (w/enclosure)
MMS - Data Management Division
AFMSS
Agr. Sec. Chron
Fluid Chron

UT931:TAThompson:tt:8/17/99



Well Status Report
Utah State Office
Bureau of Land Management

Lease	Api Number	Well Name	QTR	Section	Township	Range	Well Status	Operator
-------	------------	-----------	-----	---------	----------	-------	-------------	----------

** Inspection Item: 8910086770

UTU013145	4304315763	1-A BRIDGER LAKE	NWSW	25	T 3N	R14E	P+A	BTA OIL PRODUCERS
UTU013147	4304330001	10 FORK-A	NWSE	14	T 3N	R14E	WDW	BTA OIL PRODUCERS
UTU013147	4304330146	13 BRIDGER LAKE	NWNE	35	T 3N	R14E	POW	BTA OIL PRODUCERS
UTU013145	4304330147	14 BRIDGER LAKE	NWSE	25	T 3N	R14E	P+A	BTA OIL PRODUCERS
UTU013147	4304320009	2 FORK-A	NWSE	26	T 3N	R14E	ABD	BTA OIL PRODUCERS
UTU013145	4304320010	3 FORK-A	NWNW	25	T 3N	R14E	GIWSI	BTA OIL PRODUCERS
UTU013147	4304320143	4 FORK-A	NWNW	26	T 3N	R14E	OSI	BTA OIL PRODUCERS
UTU013147	4304320186	5 FORK-A	SWSE	23	T 3N	R14E	GIWSI	BTA OIL PRODUCERS
UTU013147	4304320196	6 FORK-A	SWNW	23	T 3N	R14E	POW	BTA OIL PRODUCERS
UTU013146	4304320303	7 FORK-A	SWSE	24	T 3N	R14E	POW	BTA OIL PRODUCERS
STATE	4304320305	8 FORK-A	SWNW	36	T 3N	R14E	ABD	BTA OIL PRODUCERS

OPERATOR CHANGE WORKSHEET

Routing:

1-KDR	6-KAS ✓
2-GLH ✓	7-SJ ✓
3-JRB ✓	8-FILE
4-CDW ✓	
5-KDR ✓	

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

- ☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 1-1-99

TO: (new operator) MERIT ENERGY COMPANY
 (address) 12222 MERIT DR. STE 1500
DALLAS, TX 75251
 Phone: (972) 701-8377
 Account no. N4900

FROM: (old operator)
 (address)

BTA OIL PRODUCERS
104 SOUTH PECOS
MIDLAND, TX 79701

Phone: (915) 682-3753
 Account no. N0310

***BRIDGER LAKE UNIT**

WELL(S) attach additional page if needed:

name: *SEE ATTACHED*	API: <u>43-043-20010</u>	Entity: _____	S	_____	T	_____	R	_____	Lease: _____
name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____
name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____
name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____
name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____
name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____
name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____

OPERATOR CHANGE DOCUMENTATION

- DR 1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). (Rec'd 6.7.99)
- DR 2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). (Rec'd 6.7.99)
- HA 3. The **Department of Commerce** has been contacted if the new operator above is not currently operating any wells in Utah. Is the company **registered with the state?** (yes/no) _____ If yes, show company file number: _____
- DR 4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of **Federal** and **Indian** well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below. (Rec'd 8.18.99)
- DR 5. Changes have been entered in the **Oil and Gas Information System** (3270) for each well listed above. (9.8.99)
- DR 6. **Cardex** file has been updated for each well listed above.
- HA 7. Well file labels have been updated for each well listed above. *new filing system
- DR 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. (9.8.99)
- DR 9. A folder has been set up for the **Operator Change file**, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- DR 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- DR 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been **notified** through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY)

- HA 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
- + 2. A copy of this form has been placed in the new and former operator's bond files.
- 3. The FORMER operator has requested a release of liability from their bond (yes/no) —, as of today's date —. If yes, division response was made to this request by letter dated —.

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- HA 1. Copies of documents have been sent on — to — at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated — 19 —, of their responsibility to notify all interest owners of this change.

FILMING

- PS 1. All attachments to this form have been **microfilmed**. Today's date: 24 Jan 2000.

FILING

- 1. Copies of all attachments to this form have been filed in each **well file**.
- 2. The **original of this form**, and the **original attachments** are now being filed in the Operator Change file.

COMMENTS

form 5 on
BLM denied approval - (rec'd 6-18-99)



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
3180
UT-922

October 19, 2004

Whiting Oil & Gas Corporation
Attn: Sandy Galpin
Mile High Center
1700 Broadway, Suite 2300
Denver, Colorado 80290-2300

Re: Bridger Lake Unit
Summit County, Utah

Gentlemen:

On October 14, 2004, we received an indenture dated October 1, 2004, whereby Merit Energy Company resigned as Unit Operator and Whiting Oil & Gas Corporation was designated as Successor Unit Operator for the Bridger Lake Unit, Summit County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective October 19, 2004. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Bridger Lake Unit Agreement.

Your Utah statewide oil and gas bond No. UTB000148 will be used to cover all federal operations within the Bridger Lake Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Terry Catlin

Terry Catlin
Acting Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager – Salt Lake (w/enclosure)
SITLA
Division of Oil, Gas & Mining
Dockets
File – Bridger Lake Unit (w/enclosure)
Agr. Sec. Chron
Fluid Chron
Central Files

UT922:TAThompson:tt:10/19/04

RECEIVED

OCT 20 2004

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

UIC FORM 5

TRANSFER OF AUTHORITY TO INJECT

Well Name and Number Fork -A- G03	API Number 043-20010
Location of Well Footage : County : Summit QQ, Section, Township, Range: NWNW 25 3N 14E State : UTAH	Field or Unit Name Bridger Lake Lease Designation and Number U-013145

EFFECTIVE DATE OF TRANSFER: Oct 1, 2004

CURRENT OPERATOR

Company: Merit Energy Company
Address: 13727 Noel Road, Suite 500
city Dallas state TX zip 75240
Phone: (972) 628-1558
Comments:

Name: Arlene Valliquette
Signature: *Arlene Valliquette*
Title: Land/Regulatory Manager - North Division
Date: OCTOBER 20, 2004

NEW OPERATOR

Company: Whiting Oil and Gas Corporation
Address: 1700 Broadway, Suite 2300
city Denver state CO zip 80290
Phone: 303/837-1661
Comments:

Name: James T. Brown
Signature: *James T. Brown*
Title: Vice President of Operations
Date: OCTOBER 20, 2004

(This space for State use only)

Transfer approved by:

Title:

Approval Date:

Comments:

RECEIVED

OCT 25 2004

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>See Attached</u>		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: Merit Energy Company <u>N4900</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 13727 Noel Road, Ste 500 CITY Dallas STATE TX ZIP 75240		7. UNIT or CA AGREEMENT NAME: 8910086770
PHONE NUMBER: (972) 628-1558		8. WELL NAME and NUMBER: See Attached
4. LOCATION OF WELL FOOTAGES AT SURFACE: <u>See Attached List</u>		9. API NUMBER: Attached
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		10. FIELD AND POOL, OR WILDCAT: Bridger Lake
COUNTY: <u>Summit</u>		STATE: <u>UTAH</u>

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input checked="" type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input type="checkbox"/> OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Merit Energy Company, effective July 1, 2004, has transferred its interest in the attached list of properties to:

Whiting Oil and Gas Corporation
1700 Broadway, Suite 2300
Denver, CO. 80290

Transfer of operations is effective October 1, 2004.

WHITING OIL AND GAS CORPORATION

By: James T. Brown
James T. Brown, Vice President of Operations

Date: October 20, 2004

NAME (PLEASE PRINT) <u>Arlene Valliquette</u>	TITLE <u>Land/Regulatory Manager - North Division</u>
SIGNATURE <u>Arlene Valliquette</u>	DATE <u>OCTOBER 20, 2004</u>

(This space for State use only)

APPROVED 10/38/04

Earlene Russell

(5/2000) Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED

OCT 25 2004

DIV. OF OIL, GAS & MINING

CHANGE OF OPERATOR
from Merit Energy Company to Whiting Oil and Gas Corporation
Bridger Lake Unit, Summit County, Utah
Attachement to UOGM Form 9

Well Type	Lease Serial No.	Field Name	Well Name/Number	API Number	Surface Location
Inj Well	U-013145	Bridger Lake	Fork A #3	43-043-20010	NWNW (627' FNL & 520' FWL) Sec 25-T3N-R14E
Oil Well	U-013147	Bridger Lake	Fork A #4	43-043-20143	NWNW (990' FNL & 1000' FWL) Sec 26-T3N-R14E
Oil Well	U-013147	Bridger Lake	Fork A #5	43-043-20186	SWSE (1120' FSL & 1530' FEL) Sec 23-T3N-R14E
Oil Well	U-013147	Bridger Lake	Fork A #6	43-043-20196	SWNW (1470' FNL & 1045' FWL) Sec 23-T3N-R14E
Oil Well	U-013146	Bridger Lake	Fork A #7	43-043-20303	SWSE (1120' FSL & 1724' FEL) Sec 24-T3N-R14E
Oil Well	U-013147	Bridger Lake	Fork A #13	43-043-30146	NWNE (50' FNL & 1443' FEL) Sec 35-T3N-R14E
Inj Well	U-27918	Bridger Lake	Flash Federal #1	43-043-30282	SESW (900' FSL & 2600' FWL) Sec 18-T3N-R15E
Inj Well	U-013147	Bridger Lake	Fork A #10	43-043-30001	NWSE (1686' FSL & 1623' FEL) Sec 14-T3N-R14E

RECEIVED

OCT 28 2004

DIV. OF OIL, GAS & MINING

OPERATOR CHANGE WORKSHEET**ROUTING**

1. GLH

2. CDW

3. FILE

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:

7/1/2004**FROM: (Old Operator):**

N4900-Merit Energy Company
 13727 Noel Rd, Suite 500
 Dallas, TX 75249

Phone: 1-(972) 628-1558

TO: (New Operator):

N2680-Whiting Oil & Gas Corporation
 1700 Broadway, Suite 2300
 Denver, CO 80290

Phone: 1-(303) 837-1661

CA No.**Unit:****Bridger Lake****WELL(S)**

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
A-5	23	030N	140E	4304320186	6285	Federal	GW	S
A-6	23	030N	140E	4304320196	6285	Federal	OW	S
A-7	24	030N	140E	4304320303	6285	Federal	OW	P
A-3	25	030N	140E	4304320010	6285	Federal	GI	I
A-4	26	030N	140E	4304320143	6285	Federal	OW	S
A-13	35	030N	140E	4304330146	6285	Federal	OW	P
FLASH FEDERAL 1	18	030N	150E	4304330282	10792	Federal	WD	A
D-10	14	030N	140E	4304330001	6285	Federal	WD	A

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 10/25/20042. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 10/25/20043. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 9/28/20044. Is the new operator registered in the State of Utah: YES Business Number: 5426359-01435. If **NO**, the operator was contacted on:6a. (R649-9-2) Waste Management Plan has been received on: IN PLACE6b. Inspections of LA PA state/fee well sites complete on: ordered
10/28/04

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Gas Injection</u>		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-013145
2. NAME OF OPERATOR: Whiting Oil and Gas Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1700 Broadway, Suite 2300 CITY Denver STATE CO ZIP 80290		7. UNIT or CA AGREEMENT NAME: 8910086770
4. LOCATION OF WELL FOOTAGES AT SURFACE: 627 FNL 520 FWL		8. WELL NAME and NUMBER: Bridger Lake Unit Fork A-3
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNW 25 3N 14E		9. API NUMBER: 43-043-20010
COUNTY: Summit		10. FIELD AND POOL, OR WILDCAT: Bridger Lake/Dakota
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>6-24-08</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input checked="" type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Whiting Oil and Gas is requesting to plug back the Dakota formation and prep for an uphole Frontier test.

See attached procedure.

COPY SENT TO OPERATOR

Date: 6-26-2008Initials: KS

NAME (PLEASE PRINT) <u>Pauleen Tobin</u>	TITLE <u>Engineering Technician</u>
SIGNATURE <u></u>	DATE <u>6/24/08</u>

(This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MININGFederal Approval Of This
Action Is Necessary

RECEIVED

JUN 24 2008

DIV. OF OIL, GAS & MINING

(5/2000)

DATE: 6/25/08BY: 

(See Instructions on Reverse Side)

June 23, 2008

**Bridger Lake Unit, Fork A#3
Plug and Abandon Dakota for Frontier Hz Casing Exit
AFE 08-0587
Whiting Oil and Gas Corp.**

Well Data: See attached Well View schematic.

Discussion:

This procedure covers the permanent plugging of this wellbore's current Dakota completion and preparation for sidetracking out of the 7" casing and drilling Hz in the Frontier formation.

Procedure:

1. File necessary sundry notices with BLM and State of Utah Division of Oil, Gas, and Mining describing proposed work. **When setting CICR's for abandonment and during all cementing operations, notify the BLM officer 48 hrs in advance of operations to allow a BLM witness to observe P&A operations.**
2. MIRU service rig. ND Tree, NU BOPE. Fill annulus with lease water and pressure test to 2000#. Report results to Denver. POH with 3 1/2" CS Hydril tubing laying down, and LD seal assembly. RT 7" 29# casing scraper to PBTD, report to Denver.
3. Wire line set a 7", 29# CICR 10' above Baker F packer at approx. 15,330' KB. RU Perfolog Wireline and run GR-CCL-CBL map tools from PBTD to determine cement top. Run a Gyro Survey using Gyro Data tools from the CICR to surface taking data every 1000' above 8000' and every 500' to 13,000', then survey every 100' to bottom. RD Perfolog.
4. RIH with 3 1/2" tubing and stinger and locate into CICR. Test tubing to 3000#. If holds pressure proceed to Step 5.
5. This cementing procedure to abandon the Dakota perfs from 15,461-15,595' and spot cement on top of the CICR is as follows:
 - a. Fill annulus with water. While stung into retainer, establish rate into Dakota perfs at 2 BPM and 2000# max. Monitor annulus for communication during job. If injection rate is below 2 BPM, sting out and spot cement to within 2 bbls of end of tubing and then sting in to CICR for squeeze.
 - b. Mix and pump 150 sxs. Class 'G' with 2% CaCl and additives determined by cementing company. Displace 125 sxs past retainer @ 15,430' and sting out, let 25 sxs of remaining cement balance itself on top of CICR and TOH with tubing to 10,000'. Reverse clean and SION.
 - c. RIH with tubing and tag cement top, should be at 15,190' if retainer was set at 15,330'. If cement is tagged above 15,230', POH with tubing laying down and proceed with Step 6. Otherwise consult Denver for instructions prior to POH.
6. Run casing inspection logs to determine internal and external casing wall loss. Evaluate logs and determine if remedial cement work is necessary. Perform the

cementing work and pressure test casing to 2000# prior to turning well over to drilling rig.

7. RDMO workover rig.

Prepared By: Tom Smith Office 303 390 4124, Cell 303 638 8224



Whiting Oil & Gas Corp
1700 Broadway, Suite 2300
Denver, CO 80290
(303) 837-1661

Completion Report Info**Well Name: BRIDGER LAKE A-3**

WPC ID	API Number	N/S Dist (ft)	N/S ...	E/W Dist (ft)	E/W ...	Qtr/Qtr	Section	Town...	Range	Field Name	Operator	County	State
1UT018800G	4304320010	627.0	FNL	520.0	FWL	NW/NW	25	3N	14E	Bridger Lake	WOGC	Summit	UT
Gr Elev (ft)	Orig KB Elev (ft)	KB-Grd (ft)	Drilling Contact	Responsible Engineer	Responsible Foreman	Geology Contact	Original Spud Date	Completion Date	First Production Date				
8,932.00	8,952.50	20.50		Tom Smith	Pete Dellinger		2/25/1966	2/24/1967					

Rigs	Contractor	Rig No.	Rig Type	Start Date	RR Date	TD (ft)	TD Date	Comment

Well Config: Deviated/Directional - Original Hole, 6/24/2008		Section	Wellbore Name	Size (in)	Act Top (ftKB)	Act Btm (ftKB)	Start Date	End Date
ftKB (MD)	Schematic - Actual	Surface	Original Hole	17 1/2	20.5	2,000.0	2/25/1966	3/12/1966
		Intermediate	Original Hole	12 1/4	2,000.0	5,258.0	3/13/1966	10/9/1966
		Production	Original Hole	8 3/4	5,258.0	15,758.0	10/10/1966	1/28/1967
Surface Casing, 2,000.0ftKB								
Comment							Run Date	
							3/12/1966	
Item Description								
1,998	1-1, Casing Joints, 13 3/8, 12,347, 21, 1,978.0	OD (in)	Wt (lb/ft)	Grade	Top (ftKB)	Btm (ftKB)	Len (ft)	
		13 3/8	72.00	N-80	20.5	1,998.5	1,978.00	Casing Joints
2,000	1-2, Shoe, 13 3/8, 1,999, 1.5	13 3/8			1,998.5	2,000.0	1.50	Shoe
Intermediate Casing, 5,258.0ftKB								
Comment							Run Date	
							10/9/1966	
Item Description								
4,799		OD (in)	Wt (lb/ft)	Grade	Top (ftKB)	Btm (ftKB)	Len (ft)	
		9 5/8	32.30	H-40	20.5	5,256.5	5,236.00	Casing Joints
4,800	Perforated, 4,799-4,800, 5/30/1974	9 5/8			5,256.5	5,258.0	1.50	Shoe
Production Casing, 15,738.0ftKB								
Comment							Run Date	
							1/28/1967	
Item Description								
5,257	2-1, Casing Joints, 9 5/8, 9,001, 21, 5,236.0	OD (in)	Wt (lb/ft)	Grade	Top (ftKB)	Btm (ftKB)	Len (ft)	
	2-2, Shoe, 9 5/8, 5,257, 1.5	7			20.5	15,736.5	15,716.00	Casing Joints
5,258	1-1, Tubing, 3 1/2, 2,992, 20, 15,519.5	7			15,736.5	15,738.0	1.50	Shoe
Cement Stages								
Description		Pump Start Date		Top (ftKB)	Bottom (ftKB)	Top Meas Meth		MD Tagged
13,850	Surf Cmt	3/12/1966		20.5	2,000.0	Returns to Surface		
Wellbore		Fluid Type		Amount (sacks)	Class	Est Top (ftKB)	Est Btm (ftKB)	V (bbl)
15,336	Original Hole			1,770	Regular			
Description		Pump Start Date		Top (ftKB)	Bottom (ftKB)	Top Meas Meth		MD Tagged
15,340	Inter Cmt	10/9/1966		20.5	5,258.0	Unknown		
Wellbore		Fluid Type		Amount (sacks)	Class	Est Top (ftKB)	Est Btm (ftKB)	V (bbl)
	Original Hole			660	G			
Description		Pump Start Date		Top (ftKB)	Bottom (ftKB)	Top Meas Meth		MD Tagged
15,343	Remedial Cement Squeeze	5/31/1974		20.5	4,800.0	surface valve		
Wellbore		Fluid Type		Amount (sacks)	Class	Est Top (ftKB)	Est Btm (ftKB)	V (bbl)
15,440	Original Hole	Squeeze Perforations		935	G	20.5	4,800.0	
Description		Pump Start Date		Top (ftKB)	Bottom (ftKB)	Top Meas Meth		MD Tagged
15,443	Prod Cmt	1/28/1967		13,850.0	15,738.0	File		15,687.0
Wellbore		Fluid Type		Amount (sacks)	Class	Est Top (ftKB)	Est Btm (ftKB)	V (bbl)
	Original Hole			440	G			
Description		Pump Start Date		Top (ftKB)	Bottom (ftKB)	Top Meas Meth		MD Tagged
15,461	Cmt below shoe	1/28/1967		15,738.0	15,758.0			
Type of Hole Date Top (ftKB) Btm (ftKB) Zone Shot Date Shot Total								
15,464	Perforated, 15,461-15,464, 2/4/1967	Perforated	5/30/1974	4,799.0	4,799.9			3.0 3
		Perforated	2/4/1967	15,461.0	15,464.0	Dakota, Original Hole		4.0 12
15,524		Perforated	2/11/1967	15,524.0	15,528.0	Dakota, Original Hole		4.0 16
	Perforated, 15,524-15,528, 2/11/1967	Perforated	2/11/1967	15,530.0	15,534.0	Dakota, Original Hole		4.0 16
15,528		Perforated	2/11/1967	15,540.0	15,542.0	Dakota, Original Hole		4.0 8
		Perforated	2/18/1967	15,573.0	15,595.0	Dakota, Original Hole		4.0 88
Stim/Treat Stages								
Stage Type		Start Date	Top (ftKB)	Btm (ftKB)	Stim/Treat Fluid		V (pumped) (bbl)	
15,530	Acidization	9/3/1972	15,461.0	15,595.0	15% HCl, Acid		35.71	
	Acidization	7/14/1975	15,461.0	15,595.0			21.42	
15,534	Acidization	4/3/1976	15,461.0	15,595.0				
	Acidization	9/27/1988	15,461.0	15,595.0	15% HCl, Acid		23.80	
Tubing set at 15,343.0ftKB on <Run Date?>								
Set Depth (ftKB)		Comment		Run Date		Pull Date		
15,540	15,343.0							
Item Description		OD (in)	Jls	Len (ft)	Top (ftKB)	Btm (ftKB)		
15,542	Tubing	3 1/2		15,319.50	20.5	15,340.0		
	Baker Model F Packer	3 1/2		3.00	15,340.0	15,343.0		
Rod Description		Comment		Run Date		Pull Date		
15,551								
Item Description		OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)			
String Description								
Other String Components								
Item Description		OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)	ID (in)		
Other In Hole								
Description		OD (in)	Run Date	Pull Date	Top (ftKB)	Bottom (ftKB)		
15,737	Baker Model F Packer	3 1/2	2/24/1967		15,440.0	15,443.0		
Comment								
Description		OD (in)	Run Date	Pull Date	Top (ftKB)	Bottom (ftKB)		
15,738	Baker Model F Packer	3 1/2	2/24/1967		15,548.0	15,551.0		
Comment								
15,759								

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Gas Injection</u>		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-013145
2. NAME OF OPERATOR: Whiting Oil and Gas Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1700 Broadway, Suite 2300 CITY <u>Denver</u> STATE <u>CO</u> ZIP <u>80290</u>		7. UNIT or CA AGREEMENT NAME: 8910086770
4. LOCATION OF WELL FOOTAGES AT SURFACE: 627 FNL 520 FWL		8. WELL NAME and NUMBER: Bridger Lake Unit Fork A-3
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNW 25 3N 14E		9. API NUMBER: 43-043-20010
COUNTY: Summit		10. FIELD AND POOL, OR WILDCAT: Bridger Lake/Dakota
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>6-24-08</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input checked="" type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Whiting Oil and Gas is requesting to plug back the Dakota formation and prep for an uphole Frontier test.

See attached procedure.

RECEIVED

JUN 27 2008

DIV. OF OIL, GAS & MINING

COPY SENT TO OPERATOR

Date: 7.15.2008

Initials: KS

NAME (PLEASE PRINT) Pauleen Tobin TITLE Engineering Technician
SIGNATURE [Signature] DATE 6/24/08

**APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING**
DATE: 7/15/08
BY: [Signature]

Federal Approval Of This
Action Is Necessary

(This space for State use only)

June 23, 2008

**Bridger Lake Unit, Fork A#3
Plug and Abandon Dakota for Frontier Hz Casing Exit
AFE 08-0587
Whiting Oil and Gas Corp.**

Well Data: See attached Well View schematic.

Discussion:

This procedure covers the permanent plugging of this wellbore's current Dakota completion and preparation for sidetracking out of the 7" casing and drilling Hz in the Frontier formation.

Procedure:

1. File necessary sundry notices with BLM and State of Utah Division of Oil, Gas, and Mining describing proposed work. **When setting CICR's for abandonment and during all cementing operations, notify the BLM officer 48 hrs in advance of operations to allow a BLM witness to observe P&A operations.**
2. MIRU service rig. ND Tree, NU BOPE. Fill annulus with lease water and pressure test to 2000#. Report results to Denver. POH with 3 ½" CS Hydril tubing laying down, and LD seal assembly. RT 7" 29# casing scraper to PBTD, report to Denver.
3. Wire line set a 7", 29# CICR 10' above Baker F packer at approx. 15,330' KB. RU Perfolog Wireline and run GR-CCL-CBL map tools from PBTD to determine cement top. Run a Gyro Survey using Gyro Data tools from the CICR to surface taking data every 1000' above 8000' and every 500' to 13,000', then survey every 100' to bottom. RD Perfolog.
4. RIH with 3 ½" tubing and stinger and locate into CICR. Test tubing to 3000#. If holds pressure proceed to Step 5.
5. This cementing procedure to abandon the Dakota perfs from 15,461-15,595' and spot cement on top of the CICR is as follows:
 - a. Fill annulus with water. While stung into retainer, establish rate into Dakota perfs at 2 BPM and 2000# max. Monitor annulus for communication during job. If injection rate is below 2 BPM, sting out and spot cement to within 2 bbls of end of tubing and then sting in to CICR for squeeze.
 - b. Mix and pump 150 sxs. Class 'G' with 2% CaCl and additives determined by cementing company. Displace 125 sxs past retainer @ 15,430' and sting out, let 25 sxs of remaining cement balance itself on top of CICR and TOH with tubing to 10,000'. Reverse clean and SION.
 - c. RIH with tubing and tag cement top, should be at 15,190' if retainer was set at 15,330'. If cement is tagged above 15,230', POH with tubing laying down and proceed with Step 6. Otherwise consult Denver for instructions prior to POH.
6. Run casing inspection logs to determine internal and external casing wall loss. Evaluate logs and determine if remedial cement work is necessary. Perform the

cementing work and pressure test casing to 2000# prior to turning well over to drilling rig.

7. RDMO workover rig.

Prepared By: Tom Smith Office 303 390 4124, Cell 303 638 8224



Whiting Oil & Gas Corp
1700 Broadway, Suite 2300
Denver, CO 80290
(303) 837-1661

Completion Report Info

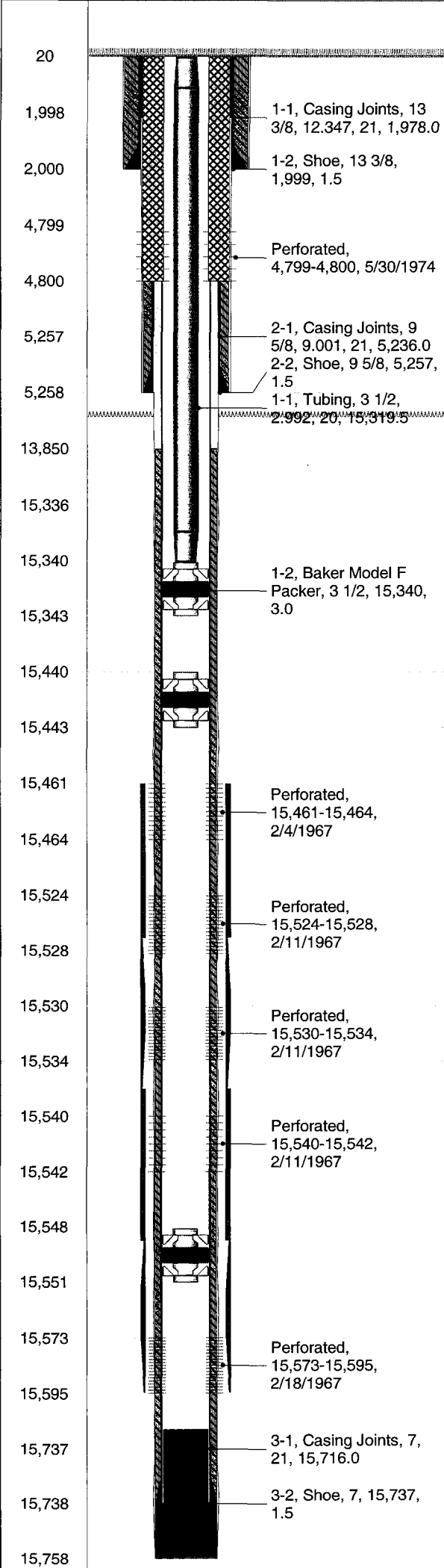
Well Name: BRIDGER LAKE A-3

WPC ID	API Number	N/S Dist (ft)	N/S ...	E/W Dist (ft)	E/W ...	Qtr/Qtr	Section	Town...	Range	Field Name	Operator	County	State
1UT018800G	4304320010	627.0	FNL	520.0	FWL	NW/NW	25	3N	14E	Bridger Lake	WOGC	Summit	UT
Gr Elev (ft)	Orig KB Elev (ft)	KB-Grd (ft)	Drilling Contact	Responsible Engineer	Responsible Foreman	Geology Contact	Original Spud Date	Completion Date	First Production Date				
8,932.00	8,952.50	20.50		Tom Smith	Pete Dellinger		2/25/1966	2/24/1967					

Rigs

Contractor	Rig No.	Rig Type	Start Date	RR Date	TD (ft)	TD Date	Comment

Well Config: Deviated/Directional - Original Hole, 6/24/2008 ...
ftKB (MD) Schematic - Actual



Section	Wellbore Name	Size (in)	Act Top (ftKB)	Act Btm (ftKB)	Start Date	End Date
Surface	Original Hole	17 1/2	20.5	2,000.0	2/25/1966	3/12/1966
Intermediate	Original Hole	12 1/4	2,000.0	5,258.0	3/13/1966	10/9/1966
Production	Original Hole	8 3/4	5,258.0	15,758.0	10/10/1966	1/28/1967
Surface Casing, 2,000.0ftKB						
Comment					Run Date	
					3/12/1966	
OD (in)	Wt (lbs/ft)	Grade	Top (ftKB)	Btm (ftKB)	Len (ft)	Item Description
13 3/8	72.00	N-80	20.5	1,998.5	1,978.00	Casing Joints
13 3/8			1,998.5	2,000.0	1.50	Shoe
Intermediate Casing, 5,258.0ftKB						
Comment					Run Date	
					10/9/1966	
OD (in)	Wt (lbs/ft)	Grade	Top (ftKB)	Btm (ftKB)	Len (ft)	Item Description
9 5/8	32.30	H-40	20.5	5,256.5	5,236.00	Casing Joints
9 5/8			5,256.5	5,258.0	1.50	Shoe
Production Casing, 15,738.0ftKB						
Comment					Run Date	
29, 26, and 23#					1/28/1967	
OD (in)	Wt (lbs/ft)	Grade	Top (ftKB)	Btm (ftKB)	Len (ft)	Item Description
7			20.5	15,736.5	15,716.00	Casing Joints
7			15,736.5	15,738.0	1.50	Shoe
Cement Stages						
Description		Pump Start Date	Top (ftKB)	Bottom (ftKB)	Top Meas Meth	MD Tagged ...
Surf Cmt		3/12/1966	20.5	2,000.0	Returns to Surface	
Wellbore	Fluid Type	Amount (sacks)	Class	Est Top (ftKB)	Est Btm (ftKB)	V (bbl)
Original Hole		1,770	Regular			
Description		Pump Start Date	Top (ftKB)	Bottom (ftKB)	Top Meas Meth	MD Tagged ...
Inter Cmt		10/9/1966	20.5	5,258.0	Unknown	
Wellbore	Fluid Type	Amount (sacks)	Class	Est Top (ftKB)	Est Btm (ftKB)	V (bbl)
Original Hole		660	G			
Description		Pump Start Date	Top (ftKB)	Bottom (ftKB)	Top Meas Meth	MD Tagged ...
Remedial Cement Squeeze		5/31/1974	20.5	4,800.0	surface valve	
Wellbore	Fluid Type	Amount (sacks)	Class	Est Top (ftKB)	Est Btm (ftKB)	V (bbl)
Original Hole	Squeeze Perforations	935	G	20.5	4,800.0	
Description		Pump Start Date	Top (ftKB)	Bottom (ftKB)	Top Meas Meth	MD Tagged ...
Prod Cmt		1/28/1967	13,850.0	15,738.0	File	15,687.0
Wellbore	Fluid Type	Amount (sacks)	Class	Est Top (ftKB)	Est Btm (ftKB)	V (bbl)
Original Hole		440	G			
Description		Pump Start Date	Top (ftKB)	Bottom (ftKB)	Top Meas Meth	MD Tagged ...
Cmt below shoe		1/28/1967	15,738.0	15,758.0		
Type of Hole	Date	Top (ftKB)	Btm (ftKB)	Zone		Shot Dens (shot...)
Perforated	5/30/1974	4,799.0	4,799.9			3.0
Perforated	2/4/1967	15,461.0	15,464.0	Dakota, Original Hole		4.0
Perforated	2/11/1967	15,524.0	15,528.0	Dakota, Original Hole		4.0
Perforated	2/11/1967	15,530.0	15,534.0	Dakota, Original Hole		4.0
Perforated	2/11/1967	15,540.0	15,542.0	Dakota, Original Hole		4.0
Perforated	2/18/1967	15,573.0	15,595.0	Dakota, Original Hole		4.0
Stim/Treat Stages						
Stage Type	Start Date	Top (ftKB)	Btm (ftKB)	Stim/Treat Fluid		V (pumped) (bbl)
Acidization	9/3/1972	15,461.0	15,595.0	15% HCl, Acid		35.71
Acidization	7/14/1975	15,461.0	15,595.0			21.42
Acidization	4/3/1976	15,461.0	15,595.0			
Acidization	9/27/1988	15,461.0	15,595.0	15% HCl, Acid		23.80
Tubing set at 15,343.0ftKB on <Run Date?>						
Set Depth (ftKB)	Comment	Run Date			Pull Date	
15,343.0						
Item Description		OD (in)	Jts	Len (ft)	Top (ftKB)	Btm (ftKB)
Tubing		3 1/2		15,319.50	20.5	15,340.0
Baker Model F Packer		3 1/2		3.00	15,340.0	15,343.0
Rod Description		Comment			Run Date	Pull Date
Item Description		OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)	
String Description						
Other String Components						
Item Description		OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)	ID (in)
Other In Hole						
Description		OD (in)	Run Date	Pull Date	Top (ftKB)	Bottom (ftKB)
Baker Model F Packer		3 1/2	2/24/1967		15,440.0	15,443.0
Comment						
Description		OD (in)	Run Date	Pull Date	Top (ftKB)	Bottom (ftKB)
Baker Model F Packer		3 1/2	2/24/1967		15,548.0	15,551.0
Comment						

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Gas Injection</u>		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-013145
2. NAME OF OPERATOR: Whiting Oil and Gas Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1700 Broadway, Suite 2300 CITY Denver STATE CO ZIP 80290		7. UNIT or CA AGREEMENT NAME: 8910086770
PHONE NUMBER: (303) 837-1661		8. WELL NAME and NUMBER: Bridger Lake Unit Fork A-3
4. LOCATION OF WELL FOOTAGES AT SURFACE: 627 FNL 520 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNW 25 3N 14E		9. API NUMBER: 4304320010
		10. FIELD AND POOL, OR WILDCAT: Bridger Lake/Dakota
		COUNTY: Summit
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 7/8/2008	<input type="checkbox"/> CHANGE WELL NAME	<input checked="" type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

MIRU 06/23/08.

Blow well down. Press test tubing/casing annulus above packer to 1000#. Held.

RIH w/chem cutter to 15335', cut off tubing 5' above Mod F packer.

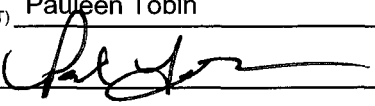
RIH w/CICR, set @ 15250' to abandon Dakota perms. Pump 55sx cement below retainer, 27sx cement into perms @ 3300#.

RD cementers.

RU kelly hose, pull to 15190', reverse out. TOOH, LD 193 jts. RIH w/5.5 gauge ring, tag cement top @ 15206'. POOH.

RIH w/Gyroscopic tools to 15206'. RIH w/ sector bond log tool, gamma ray ccl, press test casing f/12000' to 15206' and re-ran logs. POOH.

RDMO 07/09/08.

NAME (PLEASE PRINT) <u>Pauleen Tobin</u>	TITLE <u>Engineering Technician</u>
SIGNATURE <u></u>	DATE <u>8/26/08</u>

(This space for State use only)

RECEIVED

AUG 28 2008

DIV. OF OIL, GAS & MINING



**Remedial Cementing
Service Report**

**SERVICE TICKET
#9138337**

Client Name Whiting Petroleum Corp.	Well Name BLU-A-3	Job Date July 2, 2008
Client Representative Pete Dillinger	Well Location Sec.25 T3N R14E	Job Type Retainer Squeeze

Well Data									
Description	Size (in)	Weight (lb/ft)	Grade	Max. Pres. (psi)	True Measured Depth		Deviation (degrees)	Capacity (bbl)	Packers and Workover Tools
					Start (ft)	End (ft)			Type TMD (ft)
Tubing	3.5	10.30			0.0	15,250.0			Cement Retainer 15,252.0
Casing	7.0	26.00			0.0	15,595.0			
Perforations/OH	7.0	26.00			15,461.0	15,595.0			

Formation Data								
Name	Type	Well Type	Temp (°F)	Pressure (psi)	Height (ft)		Permeability (mD)	Porosity (%)
					Gross	Net		

Fluid and Cement Data						
Wellbore Fluid: Type:		Density: (lbs/gal)		Temp: (°F) Water:		Bulk: Slurry:
#	Sacks	Volume (bbl)	Density (lbs/gal)	Description	Additives	
1		3.0	8.3	H2O Ahead / Injection Test		
2	150.0	44.0	15.6	Thermal 35	+ 1.00% CFR + 1.00% CFL-2 + 0.90% HTR	
3		101.0	8.3	H2O Behind		

Fluid Compatibility Testing			
Acid Titration:		(% HCL Equivalent)	
Stability:	N/A	Mesh Size:	Time at BHT:
Iron Control (Live Acid):	N/A	Live Acid:	N/A
Emulsion Break Time:	Live:	Spent Acid:	N/A
	Spent:		
Testing Witnessed by: (Oil Company Representative)			

* Detailed protocols for Sanjel's compatibility tests are available on request.

Sanjel

#9138337

Client Name	Well Name	Job Date
Whiting Petroleum Corp.	BLU-A-3	July 2, 2008
Client Representative	Well Location	Job Type
Pete Dillinger	Sec.25 T3N R14E	Retainer Squeeze

[illegible]

Finish:

[illegible]



**Remedial Cementing
Service Report**

**SERVICE TICKET
#9138337**

Client Name	Well Name	Job Date
Whiting Petroleum Corp.	BLU-A-3	July 2, 2008
Client Representative	Well Location	Job Type
Pete Dillinger	Sec.25 T3N R14E	Retainer Squeeze

S e r v i c e C o m m e n t s

Job pumped as per customer request

A d d i t i o n a l I n f o r m a t i o n



Whiting Oil & Gas Corp
1700 Broadway, Suite 2300
Denver, CO 80290
(303) 837-1661

Completion Report Info

Well Name: BRIDGER LAKE A-3

WPC ID	API Number	N/S Dist (ft)	N/S ...	E/W Dist (ft)	E/W ...	Qtr/Qtr	Section	Town...	Range	Field Name	Operator	County	State
1UT018800G	4304320010	627.0	FNL	520.0	FWL	NW/NW	25	3N	14E	Bridger Lake	WOGC	Summit	UT
Gr Elev (ft)	Orig KB Elev (ft)	KB-Grd (ft)	Drilling Contact	Responsible Engineer	Responsible Foreman	Geology Contact	Original Spud Date	Completion Date	First Production Date				
8,932.00	8,952.50	20.50		Tom Smith	Pete Dellinger		2/25/1966	2/24/1967					

Contractor	Rig No.	Rig Type	Start Date	RR Date	TD (ft)	TD Date	Comment

Well Config: Deviated/Directional - Original Hole, 8/26/2008 ...				Section	Wellbore Name	Size (in)	Act Top (ftKB)	Act Btm (ftKB)	Start Date	End Date
ftKB (MD)	Schematic - Actual			Surface	Original Hole	17 1/2	20.5	2,000.0	2/25/1966	3/12/1966
				Intermediate	Original Hole	12 1/4	2,000.0	5,258.0	3/13/1966	10/9/1966
				Production	Original Hole	8 3/4	5,258.0	15,758.0	10/10/1966	1/28/1967
				Surface Casing, 2,000.0ftKB						
				Comment						
				Run Date						
				3/12/1966						
				OD (in)	Wt (lbs/ft)	Grade	Top (ftKB)	Btm (ftKB)	Len (ft)	Item Description
				13 3/8	72.00	N-80	20.5	1,998.5	1,978.00	Casing Joints
				13 3/8			1,998.5	2,000.0	1.50	Shoe
				Intermediate Casing, 5,258.0ftKB						
				Comment						
				Run Date						
				10/9/1966						
				OD (in)	Wt (lbs/ft)	Grade	Top (ftKB)	Btm (ftKB)	Len (ft)	Item Description
				9 5/8	32.30	H-40	20.5	5,256.5	5,236.00	Casing Joints
				9 5/8			5,256.5	5,258.0	1.50	Shoe
				Production Casing, 15,738.0ftKB						
				Comment						
				Run Date						
				1/28/1967						
				OD (in)	Wt (lbs/ft)	Grade	Top (ftKB)	Btm (ftKB)	Len (ft)	Item Description
				7			20.5	15,736.5	15,716.00	Casing Joints
				7			15,736.5	15,738.0	1.50	Shoe
				Cement Stages						
				Description	Pump Start Date		Top (ftKB)	Bottom (ftKB)	Top Meas Meth	MD Tagged ...
				Surf Cmt	3/12/1966		20.5	2,000.0	Returns to Surface	
				Wellbore	Fluid Type	Amount (sacks)	Class	Est Top (ftKB)	Est Btm (ftKB)	V (bbl)
				Original Hole		1,770	Regular			
				Description	Pump Start Date		Top (ftKB)	Bottom (ftKB)	Top Meas Meth	MD Tagged ...
				Inter Cmt	10/9/1966		20.5	5,258.0	Unknown	
				Wellbore	Fluid Type	Amount (sacks)	Class	Est Top (ftKB)	Est Btm (ftKB)	V (bbl)
				Original Hole		660	G			
				Description	Pump Start Date		Top (ftKB)	Bottom (ftKB)	Top Meas Meth	MD Tagged ...
				Remedial Cement Squeeze	5/31/1974		20.5	4,800.0	surface valve	
				Wellbore	Fluid Type	Amount (sacks)	Class	Est Top (ftKB)	Est Btm (ftKB)	V (bbl)
				Original Hole	Squeeze Perforations	935	G	20.5	4,800.0	
				Description	Pump Start Date		Top (ftKB)	Bottom (ftKB)	Top Meas Meth	MD Tagged ...
				Prod Cmt	1/28/1967		13,850.0	15,738.0	File	15,687.0
				Wellbore	Fluid Type	Amount (sacks)	Class	Est Top (ftKB)	Est Btm (ftKB)	V (bbl)
				Original Hole		440	G			
				Description	Pump Start Date		Top (ftKB)	Bottom (ftKB)	Top Meas Meth	MD Tagged ...
				Cement Plug	7/2/2008		15,206.0	15,250.0		
				Wellbore	Fluid Type	Amount (sacks)	Class	Est Top (ftKB)	Est Btm (ftKB)	V (bbl)
				Original Hole	Plug Back Cement	25	G	15,206.0	15,250.0	
				Description	Pump Start Date		Top (ftKB)	Bottom (ftKB)	Top Meas Meth	MD Tagged ...
				Cement Plug	7/2/2008		15,252.0	15,542.0	Volume Calculations	
				Wellbore	Fluid Type	Amount (sacks)	Class	Est Top (ftKB)	Est Btm (ftKB)	V (bbl)
				Original Hole	Plug Back Cement	55	G	15,252.0	15,542.0	
				Description	Pump Start Date		Top (ftKB)	Bottom (ftKB)	Top Meas Meth	MD Tagged ...
				Cement Squeeze	7/2/2008		15,461.0	15,542.0		
				Wellbore	Fluid Type	Amount (sacks)	Class	Est Top (ftKB)	Est Btm (ftKB)	V (bbl)
				Original Hole	Squeeze Perforations	27	G	15,461.0	15,542.0	
				Description	Pump Start Date		Top (ftKB)	Bottom (ftKB)	Top Meas Meth	MD Tagged ...
				Cmt below shoe	1/28/1967		15,738.0	15,758.0		
				Type of Hole	Date	Top (ftKB)	Btm (ftKB)	Zone		Shot Dens (shot...)
				Perforated	5/30/1974	4,799.0	4,799.9			3.0
				Perforated	2/4/1967	15,461.0	15,464.0	Dakota, Original Hole		4.0
				Perforated	2/11/1967	15,524.0	15,528.0	Dakota, Original Hole		4.0
				Perforated	2/11/1967	15,530.0	15,534.0	Dakota, Original Hole		4.0
				Perforated	2/11/1967	15,540.0	15,542.0	Dakota, Original Hole		4.0
				Perforated	2/18/1967	15,573.0	15,595.0	Dakota, Original Hole		4.0
				Stim/Treat Stages						
				Stage Type	Start Date	Top (ftKB)	Btm (ftKB)	Stim/Treat Fluid		V (pumped) (bbl)
				Acidization	9/3/1972	15,461.0	15,595.0	15% HCl, Acid		35.71
				Acidization	7/14/1975	15,461.0	15,595.0			21.42
				Acidization	4/3/1976	15,461.0	15,595.0			
				Acidization	9/27/1988	15,461.0	15,595.0	15% HCl, Acid		23.80
				Tubing set at 15,343.0ftKB on 5/30/1974 00:00						
				Set Depth (ftKB)	Comment		Run Date		Pull Date	
				15,343.0	Chemical cut tubing at 15335'		5/30/1974			
				Item Description		OD (in)	Jts	Len (ft)	Top (ftKB)	Btm (ftKB)
				Tubing		3 1/2		15,319.50	20.5	15,340.0
				Baker Model F Packer		3 1/2		3.00	15,340.0	15,343.0
				Rod Description		Comment		Run Date		Pull Date

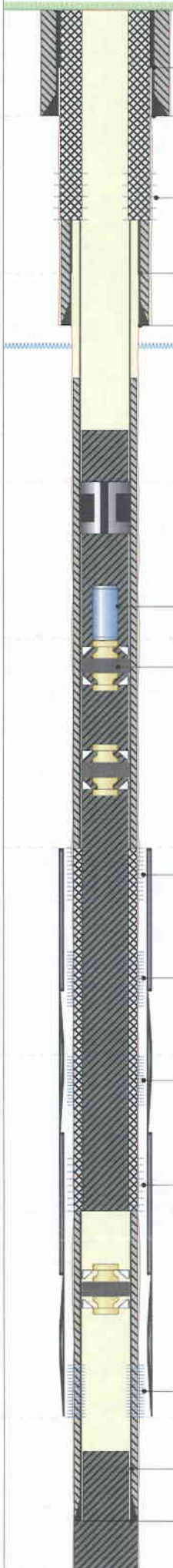


Whiting Oil & Gas Corp
1700 Broadway, Suite 2300
Denver, CO 80290
(303) 837-1661

Completion Report Info

Well Name: BRIDGER LAKE A-3

WPC ID	API Number	N/S Dist (ft)	N/S ...	E/W Dist (ft)	E/W ...	Qtr/Qtr	Section	Town...	Range	Field Name	Operator	County	State
1UT018800G	4304320010	627.0	FNL	520.0	FWL	NW/NW	25	3N	14E	Bridger Lake	WOGC	Summit	UT
Gr Elev (ft)	Orig KB Elev (ft)	KB-Grd (ft)	Drilling Contact	Responsible Engineer		Responsible Foreman		Geology Contact		Original Spud Date	Completion Date	First Production Date	
8,932.00	8,952.50	20.50		Tom Smith		Pete Dellinger				2/25/1966	2/24/1967		

Well Config: Deviated/Directional - Original Hole, 8/26/2008 ...		Item Description	OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)	
ftKB (MD)		Schematic - Actual					
		String Description					
		Other String Components					
		Item Description	OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)	
		Other In Hole					
		Description	OD (in)	Run Date	Pull Date	Top (ftKB)	Bottom (ftKB)
		Cement Retainer	6.999	7/2/2008		15,250.0	15,252.0
		Comment					
		Description	OD (in)	Run Date	Pull Date	Top (ftKB)	Bottom (ftKB)
		Baker Model F Packer	3 1/2	2/24/1967		15,440.0	15,443.0
		Comment					
		Description	OD (in)	Run Date	Pull Date	Top (ftKB)	Bottom (ftKB)
		Baker Model F Packer	3 1/2	2/24/1967		15,548.0	15,551.0
		Comment					
20		1-1, Casing Joints, 13 3/8, 12.347, 21, 1,978.0					
1,998							
2,000		1-2, Shoe, 13 3/8, 1,999, 1.5					
4,799							
4,800		Perforated, 4,799-4,800, 5/30/1974					
5,257							
5,258							
13,850							
15,206							
15,250							
15,252							
15,336		1-1, Tubing, 3 1/2, 2.992, 15,335, 5.0					
15,340		1-2, Baker Model F Packer, 3 1/2, 15,340, 3.0					
15,343							
15,440							
15,443							
15,461		Perforated, 15,461-15,464, 2/4/1967					
15,464							
15,524		Perforated, 15,524-15,528, 2/11/1967					
15,528							
15,530		Perforated, 15,530-15,534, 2/11/1967					
15,534							
15,540		Perforated, 15,540-15,542, 2/11/1967					
15,542							
15,548							
15,551							
15,573		Perforated, 15,573-15,595, 2/18/1967					
15,595							
15,737		3-1, Casing Joints, 7, 21, 15,716.0					
15,738		3-2, Shoe, 7, 15,737, 1.5					
15,758							



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

August 12, 2009

Pete Dellinger
Whiting Oil & Gas Corporation
P. O. Box 1138
Mountain View, WY 82939

Subject: Pressure Test for Mechanical Integrity, A-3 Well, Section 25, Township 3 North, Range 14 East, API No. 43-043-20010, Summit County, Utah

Dear Mr. Dellinger:

The Underground Injection Control Program, which the Division of Oil, Gas and Mining (DOGM) administers in Utah, requires that all Class II injection wells demonstrate mechanical integrity. Rule R649-5-5.3 of the Oil and Gas Conservation General Rules requires that the casing-tubing annulus above the packer be pressure tested at a pressure equal to the maximum authorized injection pressure or 1,000 psi, whichever is lesser, provided that no test pressure is less than 300 psi. This test shall be performed at least every five-year period beginning October 1982. Please make arrangements and ready the A-3 well for testing during the week of August 24-27, 2009, as outlined below:

1. Operator must furnish connections, and accurate pressure gauges, hot oil truck (or other means of pressuring annulus), along with personnel to assist in opening valves, etc.
2. The casing-tubing annulus shall be filled prior to the test date to expedite testing, and the well will be required to hold pressure for a minimum of 15 minutes.
3. If mechanical difficulties or workover operations make it impossible for the well to be tested at this time the test may be rescheduled.

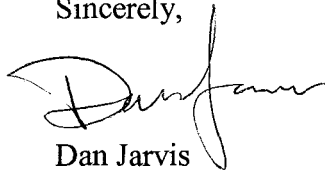


August 12, 2009

4. Company personnel should meet a DOGM representative(s) at the field office or other location as negotiated.
5. All bradenhead valves with the exception of the tubing on the injection well must be shut-in 24 hours prior to testing.

Please contact Lisha Cordova at (801) 538-5296 to arrange a meeting time and place or to negotiate a different date, if the date(s) specified is unacceptable.

Sincerely,

A handwritten signature in black ink, appearing to read 'Dan Jarvis', with a stylized, flowing script.

Dan Jarvis
Operations Manager

DJJ/LC/js

cc: Lisha Cordova, Petroleum Specialist
Well File

STATE OF UTAH
DIVISION OF OIL GAS AND MINING

INJECTION WELL - PRESSURE TEST

Well Name: <u>A-3</u>	API Number: <u>43-043-20010</u>
Qtr/Qtr: <u>NW/NE</u>	Section: <u>25</u>
Township: <u>3N</u>	Range: <u>14E</u>
Company Name: <u>Whiting Oil & Gas Corp.</u>	
Lease: State _____ Fee _____	Federal <input checked="" type="checkbox"/> (Fed. Surf.) Indian _____
Inspector: <u>Lishe Cordova & M. Reinbold</u>	Date: _____
<u>AB Services, Inc. (307) 273-5033</u>	

Initial Conditions:

Tubing - Rate: PB 7/2008 Pressure: 0 psiCasing/Tubing Annulus - Pressure: 0 psi

Conditions During Test:

Time (Minutes)	Annulus Pressure	Tubing Pressure
0	<u>1000</u>	<u>0</u>
5	<u>1000</u>	<u>0</u>
10	<u>1000</u>	<u>0</u>
15	<u>1000</u>	<u>0</u>
20	_____	_____
25	_____	_____
30	_____	_____

Results: Pass/Fail

Conditions After Test:

Tubing Pressure: 0 psiCasing/Tubing Annulus Pressure: 0 psi

COMMENTS: Inj. zone PB 2008, operator plans to test Frontier zone at a later date. Test today per operator request.

Pete D. Williams
Operator Representative

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-013145
1. TYPE OF WELL Gas Injection Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: WHITING OIL & GAS CORPORATION		7. UNIT or CA AGREEMENT NAME: BRIDGER LAKE
3. ADDRESS OF OPERATOR: 1700 Broadway, Suite 2300 , Denver, CO, 80290 2300		8. WELL NAME and NUMBER: A-3
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0627 FNL 0520 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNW Section: 25 Township: 03.0N Range: 14.0E Meridian: S		9. API NUMBER: 43043200100000
10. FIELD and POOL or WILDCAT: BRIDGER LAKE		COUNTY: SUMMIT
11. STATE: UTAH		
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 6/1/2012	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input checked="" type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION	
<input type="checkbox"/> DRILLING REPORT Report Date:	OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Well and field will be shut in for 6 mos for refab after plant shut down.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY		
NAME (PLEASE PRINT) Pauleen Tobin	PHONE NUMBER 303 390-4267	TITLE Engineer Tech
SIGNATURE N/A	DATE 12/21/2011	



Please find attached a list of the projects that performed at Bridger Lake.

Bobbie Herbst <Bobbie.Herbst@whiting.com>

Fri, Jan 24, 2014 at 11:06 AM

To: Lisha Cordova <lishacordova@utah.gov>

Cc: Scott Swain <scott.swain@whiting.com>, Jared Huckabee <jared.huckabee@whiting.com>

Hi Lisha,

43 043 20010
A-3
3N 14E 25

You and I spoke several weeks ago, and you requested a list of the various projects performed at the Bridger Lake Unit. Scott was good enough to put a list together for me and I have attached it for your files.

If you need additional information at this time, please advise us

Thank you.



Bobbie Herbst

Senior Engineering Technician

Whiting Petroleum Corporation

and its wholly owned subsidiary

Whiting Oil and Gas Corporation

1700 Broadway, Suite 2300

Denver, CO 80290

Direct (303) 357-1414

Fax (303) 357-1413

bobbie.herbst@whiting.com

www.whiting.com



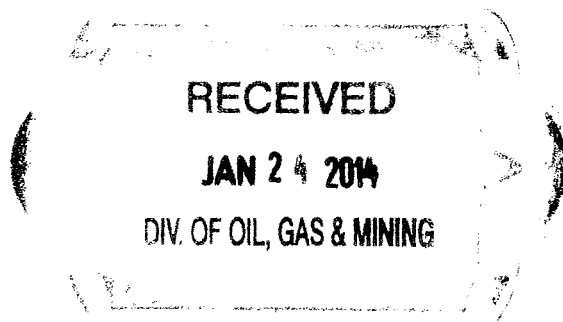
BRIDGER LAKE UNIT Ltr of upgrades.docx

14K

BRIDGER LAKE UNIT

PROJECTS

- #1: Removed all equipment and buildings pertaining to the BL gas production plant. Removed all old lines and Compressors that were used for Gas lift designs.
- #2: Built and completed new tank battery at the Bridger lake plant area, for oil sales from BL wells.
- #3: Installed remediation tank battery and dewatering system at the Bridger lake plant area
- #4: Built and completed new S.W.D. transfer tank battery at the BL#5 Location. (This pumps the production water from the BL wells to the injection well located at the BL#10 Location.
- #5: Built and completed new tank battery for HYD. Pump set up for the BL#7 well.
- #6: Pulled out the 3.5 tbg. And gas lift system, installed new 2-7/8" tbg. With Hyd. pump cavity application for artificial lift.
- #7: Built and completed new tank battery for Hyd. Pump set up for the BL#13 well.
- #8: Pulled out the 3.5 tbg. And gas lift system, installed new 2-7/8" tbg. With Hyd. pump cavity application for artificial lift.
- #9: Removed all old line heaters at the following well sites, BL.#3, BL#4, BL#5, BL#6, BL#7, BL#13 Due to the date of the old equipment and no longer in service. These were used for the old gas lift designs.
- #10: Removed all old lines on well heads pertaining to the old gas lift systems.
- #11: Installed new tank battery at Flash Fed. #1 (SWD).



Well Data

WELL SEARCH

WELL DATA

WELL HISTORY

WELL ACTIVITY

LOOK UP: OPERATOR NAME / ACCOUNT

WHITING OIL & GAS COY N2680 >>>

LOOK UP: FIELD NAME / NUMBER

>>>

SEARCH KEYS (Enter desired keys and press 'Enter' or click on 'Search')

API NUMBER 43043 WELL NAME

OPERATOR ACCOUNT N2680 WELL STATUS/TYPE

FIELD NUMBER ENTITY NUMBER

SECTION / TOWNSHIP / RANGE / MERIDIAN

4304320303 : A-7

5 / 8



SEARCH

CLEAR KEYS

PRINT ALL

EXPORT

GET ALL WELLS

API	WELL NAME	ACCOL	SWEL	QTR	QTR	SEC	TWP	RNG	COUNTY	SURF-LOCATION	OIL-CUM	GAS-CUM	WATER	ELEVATION	DIR	LEASE-NUM
4304320010	A-3	N2680	I	GI	NWNW	25	030N	140E	SUMMIT	0627 FNL 0520 FWL	300230	344634	7899	8952	KB	UTU-013145
4304320143	A-4	N2680	S	OW	NWNW	26	030N	140E	SUMMIT	0990 FNL 1000 FWL	419850	5563125	174725	9132	GR	UTU-013147
4304320186	FORK A-5H	N2680	S	GW	SWSE	23	030N	140E	SUMMIT	1120 FSL 1530 FEL	367886	1572130	4614	9046	GR D	UTU-013147
4304320196	A-6	N2680	S	OW	SWNW	23	030N	140E	SUMMIT	1470 FNL 1045 FWL	1312916	8165863	464186	9101	GR	UTU-013147
4304320303	A-7	N2680	P	OW	SWSE	24	030N	140E	SUMMIT	1120 FSL 1724 FEL	1363307	2190028	446746	8892	KB	UTU-013146
4304330001	D-10	N2680	A	WD	NWSE	14	030N	140E	SUMMIT	1686 FSL 1623 FEL	370884	645606	991447	9030	GR	UTU-013147
4304330146	A-13	N2680	P	OW	NWNE	35	030N	140E	SUMMIT	0050 FNL 1443 FEL	1527614	2407686	702955	9061	GR	UTU-013147
4304330282	FLASH FED 1	N2680	A	WD	SESW	18	030N	150E	SUMMIT	0900 FSL 2600 FWL	0	0	0	8733	GR D	UTU-27918

Srchwelldata_cursor

Record: 5/8

Exclusive

NUM



Desktop

9:36 AM
1/30/2014

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

5. Lease Serial No.
UTU013145

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
UTU630460

8. Well Name and No.
BRIDGER LAKE A-3

9. API Well No.
43-043-20010

10. Field and Pool, or Exploratory
BRIDGER LAKE

11. County or Parish, and State
SUMMIT COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other: INJECTION

2. Name of Operator
WHITING PETROLEUM CORPORATION
Contact: CARA MEZYDLO
Mail: cara.mezydlo@whiting.com

3a. Address
1700 BROADWAY SUITE 2300
DENVER, CO 80290

3b. Phone No. (include area code)
Ph: 303-876-7091
Fx: 720-644-3658

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 25 T3N R14E NWNW 627FNL 520FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Whiting intends to P&A the referenced well as follows:

- * Pull production equipment & RT B&S to PBTD.
- * Balance a 115 sk cement plug with EOT @ 13,500 ft.
- * Balance a 40 sk cement plug with EOT @ 10,500 ft.
- * Balance a 35 sk cement plug with EOT @ 7500 ft.
- * Perforate Squeeze Holes @ 5400 ft.
- * Set a CICR @ 5100 ft. & pump 75 sx cement below CICR (with 9-5/8 in. casing valves open) & leave 10 sx cement on top of CICR.
- * Balance a 25 sk cement plug with EOT @ 2500 ft.
- * Place a 100 ft. top plug inside and outside the 7 in. casing.
- * Install P&A marker and reclaim location.

COPY SENT TO OPERATOR

Date: 9.3.2014

Initials: KS

RECEIVED

JUL 28 2014

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #253826 verified by the BLM Well Information System
For WHITING PETROLEUM CORPORATION, sent to the Salt Lake

Name (Printed/Typed) JARED HUCKABEE

Title SENIOR OPERATIONS ENGINEER

Signature (Electronic Submission)

Date 07/18/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

*** APPROVED BY THE STATE**

Date

Conditions of approval, if any, are attached. Approval of this notice does not constitute a guarantee, warranty, or certification of any kind. The applicant certifies that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

**UTAH DIVISION OF
OIL, GAS, AND MINING**

Federal Approval Of This
Action Is Necessary

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within the jurisdiction of such department or agency.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

*** see Conditions of Approval (Attached)**

Additional data for EC transaction #253826 that would not fit on the form

32. Additional remarks, continued

Notes:

Plugging will be executed per regulations.

Mud spacers of 9 ppg or greater will be placed between cement plugs.

RECEIVED
JUL 28 2014
DIV. OF OIL, GAS & MINING



API Number 4304320010		WPC ID 1UT018800G		Well Permit Number		Field Name Bridger Lake			County Summit		State UT		
Well Configuration Type Deviated/Directional		Orig KB Elev (ft) 8,952.50		Ground Elevation (ft) 8,932.00		Casing Flange Elevation (ft)		Tubing Head Elevation (ft)		Total Depth (ftKB) 15,758.0			
Original Spud Date 2/25/1966		Completion Date 2/24/1967		Asset Group Central Rockies Asset Group		Responsible Engineer Jared Huckabee		N/S Dist (ft) 627.0		E/W Dist (ft) 520.0			
N/S Ref FNL		E/W Ref FWL											
Lot		Quarter 1 NW	Quarter 2 NW	Quarter 3	Quarter 4	Section 25	Section Suffix	Section Type	Township 3 N	Township N/S Dir	Range 14 E	Range E/W Dir	Meridian

Deviated/Directional - Original Hole, 7/18/2014 2:45:36 PM

Wellbore Sections

MD (ftKB)	TV D (ftKB)	n cl (")	Vertical schematic (actual)	Logs	Wellbore Name	Start Date	Size (in)	Act Top (ftKB)	Act Btm (ftKB)					
					Original Hole	2/25/1966	17 1/2	20.5	2,000.0					
					Original Hole	3/13/1966	12 1/4	2,000.0	5,258.0					
					Original Hole	10/10/1966	8 3/4	5,258.0	15,758.0					
Intermediate Csg, 421.0ftKB														
					OD (in)	Wt (lb/ft)	Grade	Top (ftKB)	Btm (ftKB)	Len (ft)	Item Des			
					9 5/8	43.50	N-80	20.5	421.0	400.50	Casing Joints			
Production Csg, 508.0ftKB														
					OD (in)	Wt (lb/ft)	Grade	Top (ftKB)	Btm (ftKB)	Len (ft)	Item Des			
					7	29.00	N-80	20.5	508.0	487.50	Casing Joints			
Surface Casing, 2,000.0ftKB														
					OD (in)	Wt (lb/ft)	Grade	Top (ftKB)	Btm (ftKB)	Len (ft)	Item Des			
					13 3/8	72.00	N-80	20.5	1,998.5	1,978.00	Casing Joints			
					13 3/8			1,998.5	2,000.0	1.50	Shoe			
Intermediate Casing, 5,258.0ftKB														
					OD (in)	Wt (lb/ft)	Grade	Top (ftKB)	Btm (ftKB)	Len (ft)	Item Des			
					9 5/8	32.30	H-40	20.5	5,256.5	5,236.00	Casing Joints			
					9 5/8			5,256.5	5,258.0	1.50	Shoe			
Production Casing, 15,738.0ftKB														
					OD (in)	Wt (lb/ft)	Grade	Top (ftKB)	Btm (ftKB)	Len (ft)	Item Des			
					7	26.00	N-80	20.5	628.0	607.50	Casing Joints			
					7	23.00	N-80	628.0	4,482.0	3,854.00	Casing Joints			
					7	23.00	S-95	4,482.0	7,832.0	3,350.00	Casing Joints			
					7	26.00	S-95	7,832.0	12,504.0	4,672.00	Casing Joints			
					7	29.00	S-95	12,504.0	15,736.5	3,232.50	Casing Joints			
					7			15,736.5	15,738.0	1.50	Shoe			
Cement Stages														
					Des	Pump Start Date	Drill Out Date	Top (ftKB)	Btm (ftKB)	Top Meas Meth				
					Surf Cmt	3/12/1966		20.5	2,000.0	Returns to Surface				
					Inter Cmt	10/9/1966		20.5	5,258.0	Unknown				
					Cmt below shoe	1/28/1967		15,738.0	15,758.0					
					Prod Cmt	1/28/1967		15,206.0	15,738.0	Cement Bond Log				
					Remedial Cement Squeeze	5/31/1974		20.5	4,800.0	surface valve				
					Cement Plug	7/2/2008		15,252.0	15,542.0	Volume Calculations				
					Cement Plug	7/2/2008		15,206.0	15,250.0					
					Cement Squeeze	7/2/2008		15,461.0	15,542.0					
Perforations														
					Type of Hole	Date	Top (ftKB)	Btm (ftKB)	Zone					
					Perforated	5/30/1974	4,799.0	4,800.0	Sqz Perfs, Original Hole					
					Perforated	2/4/1967	15,461.0	15,464.0	Dakota, Original Hole					
					Perforated	2/11/1967	15,524.0	15,528.0	Dakota, Original Hole					
					Perforated	2/11/1967	15,530.0	15,534.0	Dakota, Original Hole					
					Perforated	2/11/1967	15,540.0	15,542.0	Dakota, Original Hole					
					Perforated	2/18/1967	15,573.0	15,595.0	Dakota, Original Hole					
Stim/Treat Stages														
					Stage Type	Start Date	Top (ftKB)	Btm (ftKB)	Stim/Treat Fluid	Vol Clean Pump (bbl)				
					Acidization	9/3/1972	15,461.0	15,595.0	15% HCl, Acid	35.71				
					Acidization	7/14/1975	15,461.0	15,595.0		21.42				
					Acidization	4/3/1976	15,461.0	15,595.0						
					Acidization	9/27/1988	15,461.0	15,595.0	15% HCl, Acid	23.80				
Tubing set at 15,343.0ftKB on 5/30/1974 00:00														
					Set Depth (ftKB)	Comment	Run Date	Pull Date						
					15,343.0	Chemical cut tubing at 15335'	5/30/1974							
					Item Des	OD (in)	ID (in)	Wt (lb/ft)	Grade	Jts	Len (ft)	Top (ftKB)	Btm (ftKB)	
					Tubing	3 1/2	2.992	9.20			15,319.50	20.5	15,340.0	
					Baker Model F Packer	6					3.00	15,340.0	15,343.0	
Rod Strings														
					<des> on <dttrun>									
					Rod Description	Run Date	Pull Date							
					Item Des	OD (in)	Wt (lb/ft)	Grade	Jts	Len (ft)	Top (ftKB)	Btm (ftKB)		
Other Strings														
					Set Depth (ftKB)	Comment	Run Date	Pull Date						
					Item Des	OD (in)	ID (in)	Len (ft)	Top (ftKB)	Btm (ftKB)				



Lease Review All CR
Well Name: BRIDGER LAKE A-3

API Number 4304320010	WPC ID 1UT018800G	Well Permit Number	Field Name Bridger Lake	County Summit	State UT
Well Configuration Type Deviated/Directional	Orig KB Elv (ft) 8,952.50	Ground Elevation (ft) 8,932.00	Casing Flange Elevation (ft)	Tubing Head Elevation (ft)	Total Depth (ftKB) 15,758.0
Original Spud Date 2/25/1966	Completion Date 2/24/1967	Asset Group Central Rockies Asset Group	Responsible Engineer Jared Huckabee	N/S Dist (ft) 627.0 N/S Ref FNL	E/W Dist (ft) 520.0 E/W Ref FWL
Lot	Quarter 1 NW	Quarter 2 NW	Quarter 3	Quarter 4	Section 25
			Section Suffix	Section Type	Township 3 N
					Township N/S Dir N
					Range 14 E
					Range E/W Dir
					Meridian

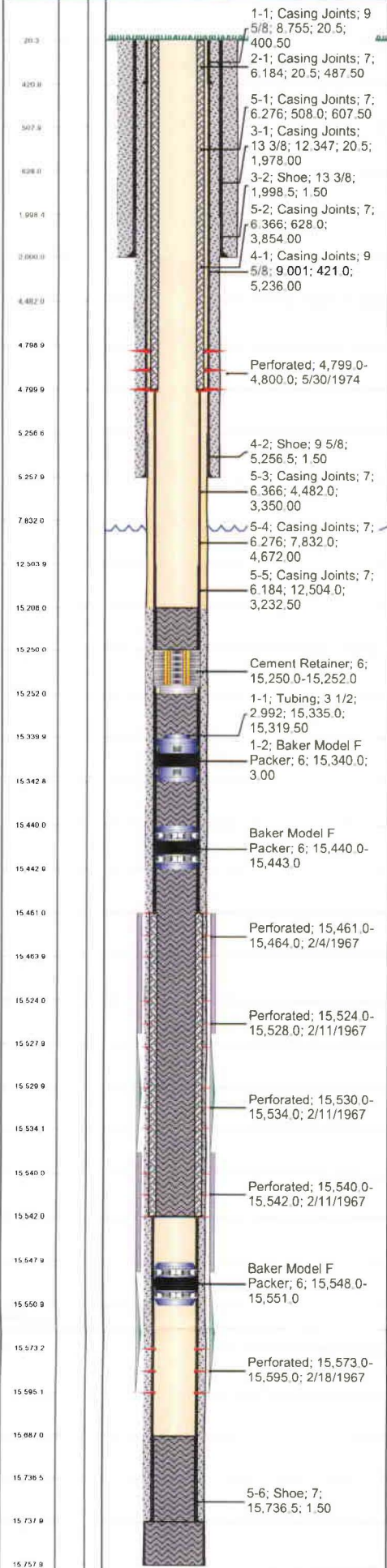
Deviated/Directional - Original Hole, 7/18/2014 2:45:36 PM

Other In Hole

MD (ftKB)	TV D (ftKB)	n cl (")	Vertical schematic (actual)	Logs	Des	OD (in)	ID (in)	Run Date	Pull Date	Top (ftKB)	Btm (ftKB)
					Cement Retainer	6		7/2/2008		15,250.0	15,252.0
					Baker Model F Packer	6		2/24/1967		15,440.0	15,443.0
					Baker Model F Packer	6		2/24/1967		15,548.0	15,551.0

Bottom Hole Cores

Date	Core #	Top (ftKB)	Btm (ftKB)	Recov (ft)



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JUL 28 2014

DIV. OF OIL, GAS & MINING



July 24, 2014

Division of Oil, Gas and Mining – Department of Natural Resources
P.O. Box 145801
Salt Lake City, UT 84114-5801

Re: Copy of sundry filed with the BLM

To Whom It May Concern:

Whiting Oil and Gas Corporation respectfully submits copies of sundries recently filed with the Bureau of Land Management for the well(s) listed below.

- Bridger Lake A-3 (API 4304320010, Lease # UTU63046O)

Please contact me at (303) 876-7091 if you should have questions or need additional information.

Best Regards,

Cara Mezydlo,
Engineering Technician III – Central Rockies Asset Group

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JUL 28 2014

DIV. OF OIL, GAS & MINING

Whiting Petroleum Corporation
and its wholly owned subsidiary
Whiting Oil and Gas Corporation

1700 Broadway, Suite 2300, Denver, Colorado 80290-2300 Office: 303.837.1661 Fax: 303.861.4023



GARY R. HERBERT
Governor

SPENCER J. COX
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

CONDITIONS OF APPROVAL TO PLUG AND ABANDON WELL


Well Name and Number: A-3
API Number: 43-043-20010
Operator: Whiting Oil & Gas Corporation
Reference Document: Original Sundry Notice dated July 18, 2014,
received by DOGM on July 28, 2014.

Approval Conditions:

1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.
2. **Amend Plug #1:** Move plug down hole 1530' and spot from $\pm 15030'$ to 14400' to isolate the Frontier formation. Quantity of cement proposed is adequate.
3. **Amend Plug #2:** This plug shall be an inside/outside plug and moved down hole $\pm 600'$. RIH and perforate @ 11,050'. Establish circulation down the 7" casing back up/into the 7" x 9 5/8" annulus. If injection into the perfs cannot be established a 200' plug (± 36 sx) shall be balanced from $\pm 11,150'$ to 10,950'. If injection is established: RIH with CICR and set at 11050'. M&P 77 sx cement, sting into CICR pump 50 sx, sting out and dump 27 sx on top of CICR. This will isolate the Mesaverde formation.
4. **Amend Plug #3:** This plug shall be an inside/outside plug and moved down hole $\pm 890'$. RIH and perforate @ 8450'. Establish circulation down the 7" casing back up/into the 7" x 9 5/8" annulus. If injection into the perfs cannot be established a 200' plug (± 36 sx) shall be balanced from $\pm 8500'$ to 8300'. If injection is established: RIH with CICR and set at 8400'. M&P 77 sx cement, sting into CICR pump 50 sx, sting out and dump 27 sx on top of CICR. This will isolate the Fort Union formation.
5. **Amend Plug #4:** This CICR shall be moved down hole $\pm 250'$. RIH and perforate @ 5400'. Establish circulation down the 7" casing back up/into the 7" x 9 5/8" annulus. If injection into the perfs cannot be established a 200' plug (± 36 sx) shall be balanced from $\pm 5450'$ to 5250'. If injection is established: RIH with CICR and set at 5350'. M&P 75 sx cement, sting into CICR pump 48 sx, sting out and dump 27 sx on top of CICR. This will isolate the Fort Union formation.



6. **Amend Plug #5:** This plug shall be an inside/outside plug and moved up hole $\pm 450'$. RIH and perforate @ 2050'. Establish circulation down the 7" casing back up/into the 13 3/8" x 9 5/8" annulus. If injection into the perfs cannot be established a 200' plug (± 36 sx) shall be balanced from $\pm 2100'$ to 1900'. If injection is established: RIH with CICR and set at 2000'. M&P 60 sx cement, sting into CICR pump 51 sx, sting out and dump 9 sx on top of CICR. This will isolate the surface shoe and near surface ground water and disposal zone below the surface shoe. If cement is not to surface on 7" x 9 5/8" and circulation is established through perfs, then a minimum 20 sx shall be squeezed into annulus.
7. All balanced plugs shall be tagged to ensure that they are at the depth specified.
8. All annuli shall be cemented from a minimum depth of 100' to the surface.
9. Surface reclamation shall be done in accordance with R649-3-34 – Well Site Restoration.
10. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.
11. If there are any changes to the procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 (ofc) or 801-733-0983 (home) prior to continuing with the procedure.
12. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.



Dustin K. Doucet
Petroleum Engineer

August 28, 2014

Date

API Well No: 43-043-20010-00-00

Permit No: 128-2

Well Name/No: A-3

Company Name: WHITING OIL & GAS CORPORATION

Location: Sec: 25 T: 3N R: 14E Spot: NWNW

Coordinates: X: 557853 Y: 4535770

Field Name: BRIDGER LAKE

County Name: SUMMIT

String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)	L/CF
HOL1	2000	17.5			
SURF	2000	13.325	72		
HOL2	5258	12.25			
MI	5258	9.625 x 7"	32.3	(0.1746) → 5.726	
HOL3	15738	8.75 x 7"		w/10% (0.2380) → 4.2013	
PROD	15738	7		(0.2085) → 4.794	
TI	15440	3.5	29		
PKR	15440				
PKR	15548				
CICA	15250				
PKR	15340				
PLG1	15542 - 15252				
PLG2	15250 - 15206				

Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
II	5258	4200	G	660
PROD	15738	13850	G	440
SURF	2000	0	UK	1770

Perforation Information

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
15461	15595			
4799	4800			

Formation Information

Formation	Depth
FTUN	8390
MVRD	10988
HILS	12744
FRTR	14932
DKTA	15356
MRSN	15616

SFC
100'
Cement from 2000 ft. to surface
Surface: 13.325 in. @ 2000 ft.
Hole: 17.5 in. @ 2000 ft.
CICR @ 2000'
2050'

Remedial
Cmt JO B
4900'
to
Surf.

CICR @ 5350'

540' Amend Plug # 5

* move i Perf @ 2050' Attempt to Sg2
INSIDE: 100'/(1.15)(0.2085) = 18 SX
OUTSIDE: 100'/(1.15)(2.062) = 42 SX

8300' CICR @ 8400'

8450'

10900' CICR @ 11050'

11100'

FTUN 8390'

MVRD 10988'

HILS 12744'

TOC @ 13850'

FRTR 14932'

15032'

15206'

CICR @ 15250' (EXISTING)

Cement from 15738 ft. to 15206 ft.

PKR @ 15340'

Packer: @ 15440 ft.

15442'

Tubing: 3.5 in. @ 15440 ft.

PKR @ 15548'

Production: 7 in. @ 15738 ft.

Hole: 8.75 in. @ 15738 ft.

Hole: Unknown

TD: 15758 TVD:

PBTD: 15661

Amend Plug # 1
* move to isolate FRTR @ 14932'
(115 SX) (1.15) (4.794) = 634'

Amend Plug # 2
* move to isolate MVRD @ 10988'

Perf @ 11,100' CICR @ 11,050'
INSIDE: 200'/(1.15)(0.2085) = 36 SX
OUTSIDE: 200'/(1.15)(0.2380) = 41 SX

50 SX below CICR
27 SX on top

77 SX total
TOC @ 10900' OK

Amend Plug # 4
* move CICR to 5350'; perf @ 5400'

INSIDE: Above 150'/(1.15)(0.2085) = 27 SX
Below 50'/(1.15)(0.2085) = 9 SX
7 x 8 3/4" 142'/(1.15)(0.2380) = 30 SX
7 x 9 5/8" 58'/(1.15)(0.1746) = 9 SX

75 SX Reg
TOC @ 5200'

TOC @ 14398' OK



GARY R. HERBERT
Governor

SPENCER J. COX
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

October 23, 2014

Scott Swain
Whiting Oil & Gas Corporation
P. O. Box 102
Neola, Utah 84053

Subject: Pressure Test for Mechanical Integrity, A-3, NWNW Section 25, Township 3 North, Range 14 East, API No. 43-043-20010, Summit County, Utah

Dear Mr. Swain:

The Underground Injection Control Program, which the Division of Oil, Gas, and Mining (DOGM) administers in Utah, requires that all Class II injection wells demonstrate mechanical integrity. Rule R649-5-5.3 of the Oil and Gas Conservation General rules requires that the casing-tubing annulus above the packer be pressure tested at a pressure equal to the maximum authorized injection pressure or 1,000 psi, whichever is lesser, provided that no test pressure is less than 300 psi. This test shall be performed at least every five-year period beginning October 1982. Please make arrangements and get the A-3 well ready for testing during the week of November 18-20, 2014, as outlined below:

1. Operator must furnish connections, accurate pressure gauges, hot oil truck (or other means of pressuring annulus), along with personnel to assist in opening valves, etc.
2. The casing-tubing annulus shall be filled prior to the test date to expedite testing, and the well will be required to hold pressure for a minimum of 15 minutes.
3. If mechanical difficulties or workover operations make it impossible for the well to be tested at this time the test may be rescheduled.
4. Company personnel should meet a DOGM representative(s) at the field office or other location as negotiated.
5. All bradenhead valves with the exception of the tubing on the injection well must be shut-in 24 hours prior to testing.

Please contact Lisha Cordova at (801) 538-5296 to arrange a meeting time and place or to negotiate a different date, if the date(s) specified is unacceptable.

Sincerely,

Dan Jarvis
Operations Manager

LC/js

cc: Lisha Cordova, Env. Scientist
Well File



Division of Oil, Gas and Mining
Operator Change/Name Change Worksheet-for State use only

Effective Date: 11/1/2014

FORMER OPERATOR:	NEW OPERATOR:
WHITING OIL & GAS CORPORATION N2680 1700 BROADWAY SUITE 2300 DENVER CO 80290 303-837-1661	PROVEN PETROLEUM, INC. N4190 390 UNION BLVD SUITE 620 LAKEWOOD CO 80228 303-534-0199
CA Number(s):	Bridger Lake

WELL INFORMATION:

Well Name	Sec	TWN	RNG	API	Entity	Mineral	Surface	Type	Status
D-10	14	030N	140E	4304330001	6285	Federal	Federal	WD	A
FLASH FED 1	18	030N	150E	4304330282	10792	Federal	Federal	WD	A
A-3	25	030N	140E	4304320010	6285	Federal	Federal	GI	I
A-7	24	030N	140E	4304320303	6285	Federal	Federal	OW	P
A-13	35	030N	140E	4304330146	6285	Federal	Federal	OW	P
A-4	26	030N	140E	4304320143	6285	Federal	Federal	OW	S
FORK A-5H	23	030N	140E	4304320186	16970	Federal	Federal	GW	S
A-6	23	030N	140E	4304320196	6285	Federal	Federal	OW	S

OPERATOR CHANGES DOCUMENTATION:

1. Sundry or legal documentation was received from the **FORMER** operator on: 11/24/2014
2. Sundry or legal documentation was received from the **NEW** operator on: 11/24/2014
3. New operator Division of Corporations Business Number: 9175898-0143

REVIEW:

1. Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: N/A
2. Receipt of Acceptance of Drilling Procedures for APD/New on: N/A
3. Reports current for Production/Disposition & Sundries: 11/26/2014
4. OPS/SI/TA well(s) reviewed for full cost bonding: N/A
5. UIC5 on all disposal/injection/storage well(s) approved on: 12/12/2014
6. Surface Facility(s) included in operator change: NONE
7. Inspections of PA state/fee well sites complete on (only upon operators request): N/A

NEW OPERATOR BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UTB000650
2. Indian well(s) covered by Bond Number: N/A
3. State/fee well(s) covered by Bond Number(s): N/A

DATA ENTRY:

1. Well(s) update in the **OGIS** on: 12/15/2014
2. Entity Number(s) updated in **OGIS** on: 12/15/2014
3. Unit(s) operator number update in **OGIS** on: 12/15/2014
4. Surface Facilities update in **OGIS** on: N/A
5. State/Fee well(s) attached to bond(s) in **RBDMS** on: N/A
6. Surface Facilities update in **RBDMS** on: N/A

LEASE INTEREST OWNER NOTIFICATION:

1. The **NEW** operator of the Fee (Mineral) wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:



Matt Hartford
303 892 7212
matt.hartford@dgsllaw.com

November 21, 2014

Via FedEx

Rachel Medina
Department of Natural Resources
Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Salt Lake City, UT 84116

RECEIVED
NOV 24 2014
NOV 2
DIV. OF OIL, GAS & MINING
DIV. OF

Dear Rachel:

This letter is in reference to my letter sent to you dated November 6, 2014. Included in that letter was a package of documents submitted to your office for approval. Those documents designated Kings Peak Energy LLC as the successor operator, which should have named Proven Petroleum, Inc. as successor operator. Enclosed within this letter are new forms designating Proven Petroleum, Inc. as successor operator. Proven Petroleum, Inc.'s bond number is UTB000650. At this time we respectfully request that you disregard the previous designation of successor operator documents and process for approval the following documents:

1. Two (2) originals plus one (1) copy of Sundry Notices and Reports on Wells

In addition, I have also included a prepaid Federal Express envelope to assist you in returning the enclosed.

Thank you for your assistance with this matter. If you have any questions please feel free to contact me at 303-892-7212 or email matt.hartford@dgsllaw.com

Sincerely,

A handwritten signature in black ink, appearing to read "M Hartford".

Matt Hartford
Associate
for
DAVIS GRAHAM & STUBBS LLP

Encl.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>See attached exhibit</u>		5. LEASE DESIGNATION AND SERIAL NUMBER: <u>See attached Exhibit</u>
2. NAME OF OPERATOR: <u>Whiting Oil & Gas Corporation</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: <u>See attached Exhibit</u>
3. ADDRESS OF OPERATOR: <u>1700 Broadway</u> CITY <u>Denver</u> STATE <u>CO</u> ZIP <u>80290</u>		7. UNIT or CA AGREEMENT NAME: <u>See attached Exhibit</u>
PHONE NUMBER: <u>(303) 837-1661</u>		8. WELL NAME and NUMBER: <u>See attached Exhibit</u>
4. LOCATION OF WELL FOOTAGES AT SURFACE: <u>See attached Exhibit for all wells and details</u>		9. API NUMBER: <u>See attach</u>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		10. FIELD AND POOL, OR WILDCAT: <u>See attached Exhibit</u>
STATE: <u>UTAH</u>		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: <u>11/1/2014</u>	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective November 1, 2014, Whiting Oil & Gas Corporation resigned as Operator of the wells listed on the attached Exhibit, and Proven Petroleum, Inc. has been designated as successor Operator.

Proven Petroleum, Inc. 4190
390 Union Boulevard, Suite 620
Lakewood, CO 80228
Phone: (303) 534-0199

Whiting Oil & Gas Corporation N 2680
1700 Broadway, Suite 2300
Denver, CO 80290
Phone: (303) 837-1661

John Teff
John Teff - President
Brandon Standiford
Brandon Standiford, Secretary
BLM Bond: UTB000650

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NOV 24 2014

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) <u>David M. Seery</u>	TITLE <u>Vice President - Land</u>
SIGNATURE <u>[Signature]</u>	DATE <u>11/21/2014</u>

(This space for State use only)

APPROVED

DEC 15 2014

DIV. OIL GAS & MINING
BY: Rachel Medina

EXHIBIT B
WELLS AND UNITS/WI/NRI

Well Exhibit for DOGM (Utah State)

LEASE/UNIT	Lease #	Case #	API #	Active	Inactive	P&A'D	SWD	FIELD	COUNTY	STATE	RESERVOIR	LOCATION: SEC - TWP - RNG
BRIDGER LAKE FEDERAL UNIT												
B L FORK A-3	UTU013145	UTU630460	4304320010		1			BRIDGER LAKE	SUMMIT	UT	DAKOTA	25-3N-14E
B L FORK A-4	UTU013147	UTU630460	4304320143		1			BRIDGER LAKE	SUMMIT	UT	DAKOTA	26-3N-14E
B L FORK A-5H	UTU013147	UTU630460	4304320186		1			BRIDGER LAKE	SUMMIT	UT	FRONTIER HZ	23-3N-14E
B L FORK A-6	UTU013147	UTU630460	4304320196		1			BRIDGER LAKE	SUMMIT	UT	DAKOTA	23-3N-14E
B L FORK A-7	UTU013146	UTU630460	4304320303	1				BRIDGER LAKE	SUMMIT	UT	DAKOTA	24-3N-14E
B L FORK A-13	UTU013147	UTU630460	4304330146	1				BRIDGER LAKE	SUMMIT	UT	DAKOTA	35-3N-14E
BRIDGER LAKE D-10 SWD	UTU013147	UTU630460	4304330001				1	BRIDGER LAKE	SUMMIT	UT	DAKOTA	14-3N-14E
				2	4	0	1					
FLASH FEDERAL 1 SWD												
FLASH FEDERAL 1 SWD	UTU27918	UTU27918	4304330282				1	BRIDGER LAKE	SUMMIT	UT	Dakota SWD	18-03N-15E
				2	4	0	2					

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

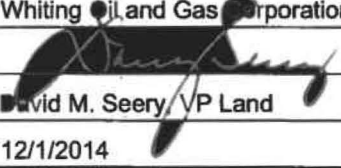
UIC FORM 5

TRANSFER OF AUTHORITY TO INJECT

Well Name and Number Bridger Lake A-3	API Number 4304320010
Location of Well Footage : 327 FNL 520 FWL County : Summit QQ, Section, Township, Range: NWNW 25 3N 14E State : UTAH	Field or Unit Name Bridger Lake Lease Designation and Number UTU0130145

EFFECTIVE DATE OF TRANSFER: 11/1/2014

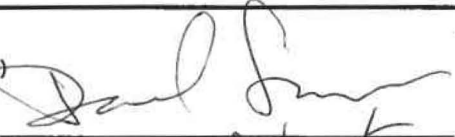
CURRENT OPERATOR

Company: Whiting Oil and Gas Corporation	Name: Whiting Oil and Gas Corporation
Address: 1700 Broadway, Suite 2300	Signature: 
city Denver state CO zip 80290	Title: David M. Seery VP Land
Phone: (303) 837-1661	Date: 12/1/2014
Comments:	

NEW OPERATOR

Company: Proven Petroleum, Inc.	Name: Proven Petroleum, Inc.
Address: 390 Union Boulevard, Suite 620	Signature: 
city Lakewood state CO zip 80228	Title: Corporate Secretary
Phone: (303) 534-0199	Date: 12/3/14
Comments:	

(This space for State use only)

Transfer approved by: 
Title: UIC Geologist

Approval Date: 12/12/14

Comments:

RECEIVED
DEC 10 2014
Div. of Oil, Gas & Mining

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

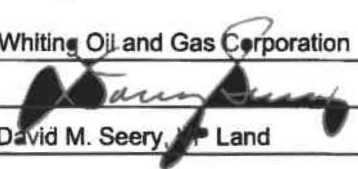
UIC FORM 5

TRANSFER OF AUTHORITY TO INJECT

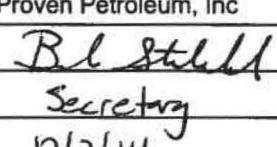
Well Name and Number Flash Federal SWD 1	API Number 4304330282
Location of Well Footage : 900' FSL & 2600' FWL County : Summit QQ, Section, Township, Range: NESW 18 3N 15E State : UTAH	Field or Unit Name Bridger Lake Lease Designation and Number UTU27918

EFFECTIVE DATE OF TRANSFER: 11/1/2014


CURRENT OPERATOR

Company: Whiting Oil and Gas Corporation	Name: Whiting Oil and Gas Corporation
Address: 1700 Broadway, Suite 2300	Signature: 
city Denver state CO zip 80290	Title: David M. Seery, Jr. Land
Phone: (303) 837-1661	Date: 12/1/2014
Comments:	

NEW OPERATOR

Company: Proven Petroleum, Inc.	Name: Proven Petroleum, Inc
Address: 390 Union Boulevard, Suite 620	Signature: 
city Lakewood state CO zip 80228	Title: Secretary
Phone: (303) 534-0199	Date: 12/3/14
Comments:	

(This space for State use only)

Transfer approved by: 
Title: VIC Geologist

Approval Date: 12/12/14

Comments:

RECEIVED
DEC 10 2014
Div. of Oil, Gas & Mining

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

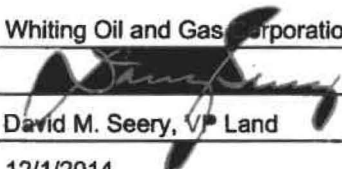
UIC FORM 5

TRANSFER OF AUTHORITY TO INJECT

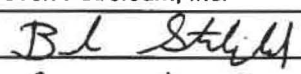
Well Name and Number Bridger Lake D-10	API Number 4304330001
Location of Well Footage : 1623' FEL & 1686' FSL County : Summit QQ, Section, Township, Range: NWSE 14 3N 14E State : UTAH	Field or Unit Name Bridger Lake Lease Designation and Number Utah 013147

EFFECTIVE DATE OF TRANSFER: 11/1/2014


CURRENT OPERATOR

Company: Whiting Oil and Gas Corporation	Name: Whiting Oil and Gas Corporation
Address: 1700 Broadway, Suite 2300	Signature: 
city Denver state CO zip 80290	Title: David M. Seery, VP Land
Phone: (303) 837-1661	Date: 12/1/2014
Comments:	

NEW OPERATOR

Company: Proven Petroleum, Inc.	Name: Proven Petroleum, Inc.
Address: 390 Union Boulevard, Suite 620	Signature: 
city Lakewood state CO zip 80228	Title: Corporate Secretary
Phone: (303) 534-0199	Date: 12/3/14
Comments:	

(This space for State use only)

Transfer approved by: 
Title: Vice Geologist

Approval Date: 12/12/14

Comments:

RECEIVED

DEC 10 2014

Div. of Oil, Gas & Mining

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-013145
1. TYPE OF WELL Gas Injection Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: PROVEN PETROLEUM, INC.		7. UNIT or CA AGREEMENT NAME: BRIDGER LAKE
3. ADDRESS OF OPERATOR: 390 Union Blvd Suite 620 , Lakewood, CO, 80228		8. WELL NAME and NUMBER: A-3
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0627 FNL 0520 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNW Section: 25 Township: 03.0N Range: 14.0E Meridian: S		9. API NUMBER: 43043200100000
9. FIELD and POOL or WILDCAT: BRIDGER LAKE		COUNTY: SUMMIT
STATE: UTAH		

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"><input type="checkbox"/> ACIDIZE</div> <div style="width: 33%;"><input type="checkbox"/> ALTER CASING</div> <div style="width: 33%;"><input type="checkbox"/> CASING REPAIR</div> <div style="width: 33%;"><input type="checkbox"/> CHANGE TO PREVIOUS PLANS</div> <div style="width: 33%;"><input type="checkbox"/> CHANGE TUBING</div> <div style="width: 33%;"><input type="checkbox"/> CHANGE WELL NAME</div> <div style="width: 33%;"><input type="checkbox"/> CHANGE WELL STATUS</div> <div style="width: 33%;"><input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS</div> <div style="width: 33%;"><input type="checkbox"/> CONVERT WELL TYPE</div> <div style="width: 33%;"><input type="checkbox"/> DEEPEN</div> <div style="width: 33%;"><input type="checkbox"/> FRACTURE TREAT</div> <div style="width: 33%;"><input type="checkbox"/> NEW CONSTRUCTION</div> <div style="width: 33%;"><input type="checkbox"/> OPERATOR CHANGE</div> <div style="width: 33%;"><input type="checkbox"/> PLUG AND ABANDON</div> <div style="width: 33%;"><input type="checkbox"/> PLUG BACK</div> <div style="width: 33%;"><input type="checkbox"/> PRODUCTION START OR RESUME</div> <div style="width: 33%;"><input type="checkbox"/> RECLAMATION OF WELL SITE</div> <div style="width: 33%;"><input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION</div> <div style="width: 33%;"><input type="checkbox"/> REPERFORATE CURRENT FORMATION</div> <div style="width: 33%;"><input type="checkbox"/> SIDETRACK TO REPAIR WELL</div> <div style="width: 33%;"><input type="checkbox"/> TEMPORARY ABANDON</div> <div style="width: 33%;"><input type="checkbox"/> TUBING REPAIR</div> <div style="width: 33%;"><input type="checkbox"/> VENT OR FLARE</div> <div style="width: 33%;"><input type="checkbox"/> WATER DISPOSAL</div> <div style="width: 33%;"><input type="checkbox"/> WATER SHUTOFF</div> <div style="width: 33%;"><input type="checkbox"/> SI TA STATUS EXTENSION</div> <div style="width: 33%;"><input type="checkbox"/> APD EXTENSION</div> <div style="width: 33%;"><input type="checkbox"/> WILDCAT WELL DETERMINATION</div> <div style="width: 33%;"><input checked="" type="checkbox"/> OTHER</div> </div>
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 11/19/2014	
<input type="checkbox"/> SPUD REPORT Date of Spud:	
<input type="checkbox"/> DRILLING REPORT Report Date:	
OTHER: <input style="width: 100px;" type="text" value="MIT"/>	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: January 06, 2015By: 

NAME (PLEASE PRINT) Adam Gallegos	PHONE NUMBER 303 534-0199	TITLE Production Accountant
SIGNATURE N/A	DATE 12/18/2014	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR:		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: CITY STATE ZIP		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER:		8. WELL NAME and NUMBER:
4. LOCATION OF WELL FOOTAGES AT SURFACE:		9. API NUMBER:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		10. FIELD AND POOL, OR WILDCAT:
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON	
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE	
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____	
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	_____	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

NAME (PLEASE PRINT) _____ TITLE _____

SIGNATURE _____ DATE _____

(This space for State use only)

INSTRUCTIONS

This form shall be submitted by the operator to show the intention and/or completion of the following:

- miscellaneous work projects and actions for which other specific report forms do not exist;
- all other work and events as identified in section 11, Type of Action, or as required by the Utah Oil and Gas Conservation General Rules, including:
 - minor deepening of an existing well bore,
 - plugging back a well,
 - recompleting to a different producing formation within an existing well bore (intent only),
 - reperfing the current producing formation,
 - drilling a sidetrack to repair a well,
 - reporting monthly the status of each drilling well.

This form is not to be used for proposals to

- drill new wells,
- reenter previously plugged and abandoned wells,
- significantly deepen existing wells below their current bottom-hole depth,
- drill horizontal laterals from an existing well bore,
- drill hydrocarbon exploratory holes such as core samples and stratigraphic tests.

Use Form 3, Application for Permit to Drill (APD) for such proposals.

NOTICE OF INTENT - A notice of intention to do work on a well or to change plans previously approved shall be submitted in duplicate and must be received and approved by the division before the work is commenced. The operator is responsible for receipt of the notice by the division in ample time for proper consideration and action. In cases of emergency, the operator may obtain verbal approval to commence work. Within five days after receiving verbal approval, the operator shall submit a Sundry Notice describing the work and acknowledging the verbal approval.

SUBSEQUENT REPORT - A subsequent report shall be submitted to the division within 30 days of the completion of the outlined work. Specific details of the work performed should be provided, including dates, well depths, placement of plugs, etc.

WELL ABANDONMENT - Proposals to abandon a well and subsequent reports of abandonment should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, and method of parting of any casing, liner, or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

In addition to any Sundry Notice forms submitted, **Form 8, Well Completion or Recompletion Report and Log** must be submitted to the division to report the results of the following operations:

- completing or plugging a new well,
- reentering a previously plugged and abandoned well,
- significantly deepening an existing well bore below the current bottom-hole depth,
- drilling horizontal laterals from an existing well bore,
- drilling hydrocarbon exploratory holes such as core samples and stratigraphic tests,
- recompleting to a different producing formation.

Send to:

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

Company Name: WHITING OIL & GAS
Run Depth: 1

Location: Bridger Lake #3
Serial#: 19923

Real Time	Delta Time	Sample#	Pres. (psig)	Temp. (°F)
11/19/2014 11:20:00	0.000000	1	-2.612	65.034
11/19/2014 11:20:05	0.001389	2	-2.603	64.975
11/19/2014 11:20:10	0.002778	3	-2.595	64.928
11/19/2014 11:20:15	0.004167	4	-2.585	64.871
11/19/2014 11:20:20	0.005556	5	-2.576	64.791
11/19/2014 11:20:25	0.006944	6	-2.566	64.706
11/19/2014 11:20:30	0.008333	7	-2.559	64.633
11/19/2014 11:20:35	0.009722	8	-2.567	64.676
11/19/2014 11:20:40	0.011111	9	-2.580	64.789
11/19/2014 11:20:45	0.012500	10	-2.584	64.840
11/19/2014 11:20:50	0.013889	11	-2.581	64.819
11/19/2014 11:20:55	0.015278	12	-2.570	64.746
11/19/2014 11:21:00	0.016667	13	-2.558	64.626
11/19/2014 11:22:00	0.033333	14	-2.124	55.787
11/19/2014 11:23:00	0.050000	15	-2.188	50.717
11/19/2014 11:24:00	0.066667	16	-2.411	48.687
11/19/2014 11:25:00	0.083333	17	-2.507	47.736
11/19/2014 11:26:00	0.100000	18	-2.554	47.142
11/19/2014 11:27:00	0.116667	19	-2.608	46.719
11/19/2014 11:28:00	0.133333	20	-2.588	46.459
11/19/2014 11:29:00	0.150000	21	-2.529	46.297
11/19/2014 11:30:00	0.166667	22	-2.598	46.184
11/19/2014 11:31:00	0.183333	23	-2.592	46.109
11/19/2014 11:32:00	0.200000	24	-2.590	46.057
11/19/2014 11:33:00	0.216667	25	-2.588	46.010
11/19/2014 11:34:00	0.233333	26	-2.586	45.977
11/19/2014 11:35:00	0.250000	27	36.490	45.584
11/19/2014 11:36:00	0.266667	28	222.526	45.332
11/19/2014 11:37:00	0.283333	29	375.707	45.989
11/19/2014 11:38:00	0.300000	30	527.780	46.516
11/19/2014 11:39:00	0.316667	31	680.003	46.932
11/19/2014 11:40:00	0.333333	32	832.914	47.255
11/19/2014 11:41:00	0.350000	33	983.952	47.507
11/19/2014 11:42:00	0.366667	34	997.989	47.681
11/19/2014 11:43:00	0.383333	35	995.018	47.799
11/19/2014 11:44:00	0.400000	36	995.113	47.880
11/19/2014 11:45:00	0.416667	37	994.341	47.922
11/19/2014 11:46:00	0.433333	38	992.900	47.951
11/19/2014 11:47:00	0.450000	39	992.905	47.953
11/19/2014 11:48:00	0.466667	40	992.096	47.935
11/19/2014 11:49:00	0.483333	41	991.782	47.902
11/19/2014 11:50:00	0.500000	42	991.336	47.850
11/19/2014 11:51:00	0.516667	43	990.936	47.777
11/19/2014 11:52:00	0.533333	44	990.607	47.725
11/19/2014 11:53:00	0.550000	45	990.276	47.678
11/19/2014 11:54:00	0.566667	46	989.948	47.618
11/19/2014 11:55:00	0.583333	47	989.674	47.548
11/19/2014 11:56:00	0.600000	48	989.358	47.488
11/19/2014 11:57:00	0.616667	49	989.102	47.431
11/19/2014 11:58:00	0.633333	50	988.889	47.360
11/19/2014 11:59:00	0.650000	51	988.693	47.280

Company Name: WHITING OIL & GAS
Run Depth: 1

Location: Bridger Lake #3
Serial#: 19923

Real Time	Delta Time	Sample#	Pres. (psig)	Temp. (°F)
11/19/2014 12:00:00	0.666667	52	660.274	47.178
11/19/2014 12:01:00	0.683333	53	-5.374	47.037
11/19/2014 12:02:00	0.700000	54	-2.251	46.903
11/19/2014 12:03:00	0.716667	55	-2.576	46.769
11/19/2014 12:04:00	0.733333	56	-2.560	46.277
11/19/2014 12:05:00	0.750000	57	-2.679	45.486
11/19/2014 12:06:00	0.766667	58	-2.772	44.619
11/19/2014 12:07:00	0.783333	59	-3.070	49.167
11/19/2014 12:08:00	0.800000	60	-2.792	51.098

Sundry Number: 59173 API Well Number: 43043200100000

PRESSURE AND TEMPERATURE VS DELTA TIME

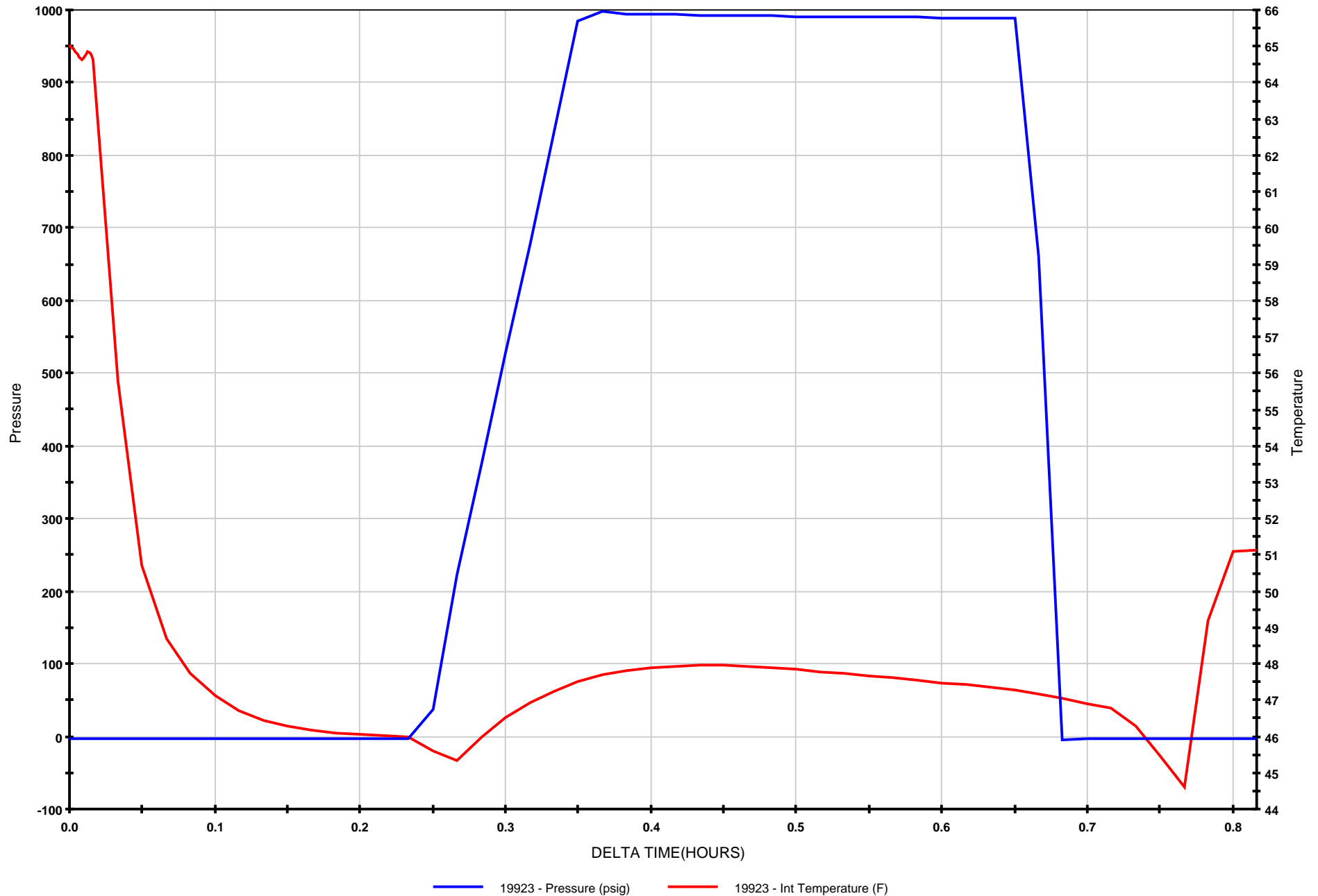
Company: Whiting Oil And Gas

Location: Bridger Lake #3

Date: November 19,2014

Serial# 19923

Maximum values: 19923 - Pressure 997.989 psig at 0.37 hrs 19923 - Int Temperature 65.034 F at 0.00 hrs



STATE OF UTAH
DIVISION OF OIL GAS AND MINING

INJECTION WELL - PRESSURE TEST

Well Name: <u>A-3</u>	API Number: <u>43-043-20010</u>
Qtr/Qtr: <u>NW</u>	Section: <u>25</u> Township: <u>3N</u> Range: <u>14E</u>
Company Name: <u>Whiting / Proven Petroleum Inc. (eff. 11/3/14)</u> ^{Grady} <u>Camper</u>	
Lease: State _____ Fee _____	Federal _____ Indian _____
Inspector: <u>Lisha Cordova</u>	Date: <u>11/19/14</u>
AB Services Inc. / Farson Wyo.	

Initial Conditions:

Tubing - Rate: No flow Pressure: _____ psi

Casing/Tubing Annulus - Pressure: 0 psi

Conditions During Test:

Time (Minutes)	Annulus Pressure	Tubing Pressure
0 Press. up 10:41	<u>1000</u>	_____
5	<u>1000</u>	_____
10	<u>1000</u>	_____
15	<u>1000</u>	_____
20	_____	_____
25	_____	_____
30	_____	_____

Results: Pass Fail

Conditions After Test:

Tubing Pressure: N/A psi


Casing/Tubing Annulus Pressure: 0 psi

COMMENTS: _____

2008 PB, temp pressure logging recorder (ABS), copy of graph
will be subm. to DOGM by operator (Proven Petro)

Grady O. Camper
 Operator Representative

11-19-14

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9																														
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-013145																														
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2. NAME OF OPERATOR: PROVEN PETROLEUM, INC.		8. WELL NAME and NUMBER: A-3																														
3. ADDRESS OF OPERATOR: 390 Union Blvd Suite 620 , Lakewood, CO, 80228		9. API NUMBER: 43043200100000																														
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0627 FNL 0520 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNW Section: 25 Township: 03.0N Range: 14.0E Meridian: S		9. FIELD and POOL or WILDCAT: BRIDGER LAKE																														
COUNTY: SUMMIT		STATE: UTAH																														
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA																																
TYPE OF SUBMISSION <input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 11/2/2015 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	TYPE OF ACTION <table style="width: 100%;"> <tr> <td><input type="checkbox"/> ACIDIZE</td> <td><input type="checkbox"/> ALTER CASING</td> <td><input type="checkbox"/> CASING REPAIR</td> </tr> <tr> <td><input type="checkbox"/> CHANGE TO PREVIOUS PLANS</td> <td><input type="checkbox"/> CHANGE TUBING</td> <td><input type="checkbox"/> CHANGE WELL NAME</td> </tr> <tr> <td><input type="checkbox"/> CHANGE WELL STATUS</td> <td><input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS</td> <td><input type="checkbox"/> CONVERT WELL TYPE</td> </tr> <tr> <td><input type="checkbox"/> DEEPEN</td> <td><input type="checkbox"/> FRACTURE TREAT</td> <td><input type="checkbox"/> NEW CONSTRUCTION</td> </tr> <tr> <td><input type="checkbox"/> OPERATOR CHANGE</td> <td><input type="checkbox"/> PLUG AND ABANDON</td> <td><input type="checkbox"/> PLUG BACK</td> </tr> <tr> <td><input type="checkbox"/> PRODUCTION START OR RESUME</td> <td><input type="checkbox"/> RECLAMATION OF WELL SITE</td> <td><input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION</td> </tr> <tr> <td><input type="checkbox"/> REPERFORATE CURRENT FORMATION</td> <td><input type="checkbox"/> SIDETRACK TO REPAIR WELL</td> <td><input type="checkbox"/> TEMPORARY ABANDON</td> </tr> <tr> <td><input type="checkbox"/> TUBING REPAIR</td> <td><input type="checkbox"/> VENT OR FLARE</td> <td><input type="checkbox"/> WATER DISPOSAL</td> </tr> <tr> <td><input type="checkbox"/> WATER SHUTOFF</td> <td><input type="checkbox"/> SI TA STATUS EXTENSION</td> <td><input type="checkbox"/> APD EXTENSION</td> </tr> <tr> <td><input type="checkbox"/> WILDCAT WELL DETERMINATION</td> <td><input checked="" type="checkbox"/> OTHER</td> <td>OTHER: See proposed operations</td> </tr> </table>		<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: See proposed operations
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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. This sundry is in reference to the Plug or Produce requests. Proven Petroleum Inc. recently acquired the attached wells in Summit County UT and intends to perform a well review before deciding to Plug or Produce the well. The review will evaluate other potential wellbore integrity and economic evaluation of previous production. The schedule below is an expected timeline of the well review process. Complete well review and file work intent by 6/30/2015 Prepare and design selected action plan by 8/30/2015																																
NAME (PLEASE PRINT) Adam Gallegos		PHONE NUMBER 303 534-0199																														
SIGNATURE N/A		TITLE Production Accountant																														
DATE 4/8/2015		Accepted by the Utah Division of Oil, Gas and Mining Date: April 29, 2015 By: 																														

Form 3160-5
(September 2001)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0135
Expires: January 31, 2004**SUNDRY NOTICES AND REPORTS ON WELLS*****Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.******SUBMIT IN TRIPLICATE- Other instructions on reverse side.***

1. Type of Well

Oil Well ☐ ☐Gas Well ☐ ☐

Other

2. Name of Operator

3a. Address

3b. Phone No. (include area code)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
Notice of Intent	Acidize	Deepen	Production (Start/Resume)	Water Shut-Off
	Alter Casing	Fracture Treat	Reclamation	Well Integrity
Subsequent Report	Casing Repair	New Construction	Recomplete	Other _____
	Change Plans	Plug and Abandon	Temporarily Abandon	_____
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal	_____

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Title

Signature

Date

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED: Apr. 08, 2015

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this

form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13 - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or

present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well and date well site conditioned for final inspection looking to approval of the abandonment.

NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

This information is being collected to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT

Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0135), Bureau Information Collection Clearance Officer, (WO-630), Mail Stop 401 LS, 1849 C St., N.W., Washington D.C. 20240